Form 3160-3
(February 2005)

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.: **UTU 56965**

6. If Indian, Allotee or Tribe Name:

1a. Type of work: ☑ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.:

1b. Type of Well: ☐ Oil Well ☑ Gas Well ☐ Other ☐ Single Zone ☑ Multiple Zone

8. Lease Name and Well No.: **HOSS 18-32**

2. Name of Operator: **EOG RESOURCES, INC**

9. API Well No.: 43-047-38905

3a. Address: **1060 EAST HIGHWAY 40 VERNAL, UT 84078**

3b. Phone No. *(include area code)*: **435-781-9111**

10. Field and Pool, or Exploratory: **NATURAL BUTTES**

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface 640374X **381 FSL 1632 FWL SESW 40.073036 LAT 109.354514 LON**

At proposed prod. zone **SAME** 4436953Y 40.073049 -109.353826

11. Sec., T. R. M. or Blk. and Survey or Area: **SECTION 32, T8S, R23E S.L.B.&M**

14. Distance in miles and direction from nearest town or post office*: **37.3 MILES SOUTH OF VERNAL, UTAH**

12. County or Parish: **UINTAH**

13. State: **UT**

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any): **660 LEASE LINE** / **610 DRILLING LINE**

16. No. of acres in lease: **640**

17. Spacing Unit dedicated to this well: **40**

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.: **1900**

19. Proposed Depth: **9650**

20. BLM/BIA Bond No. on file: **NM 2308**

21. Elevations (Show whether DF, KDB, RT, GL, etc.): **4898 GL**

22. Approximate date work will start*:

23. Estimated duration: **45 DAYS**

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature: [signature]

Name *(Printed/Typed)*: **KAYLENE R. GARDNER**

Date: **12/04/2006**

Title: **SR. REGULATORY ASSISTANT**

Approved by *(Signature)*: [signature]

Name *(Printed/Typed)*: **BRADLEY G. HILL**

Date: 02-26-07

Title:

Office: **ENVIRONMENTAL MANAGER**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

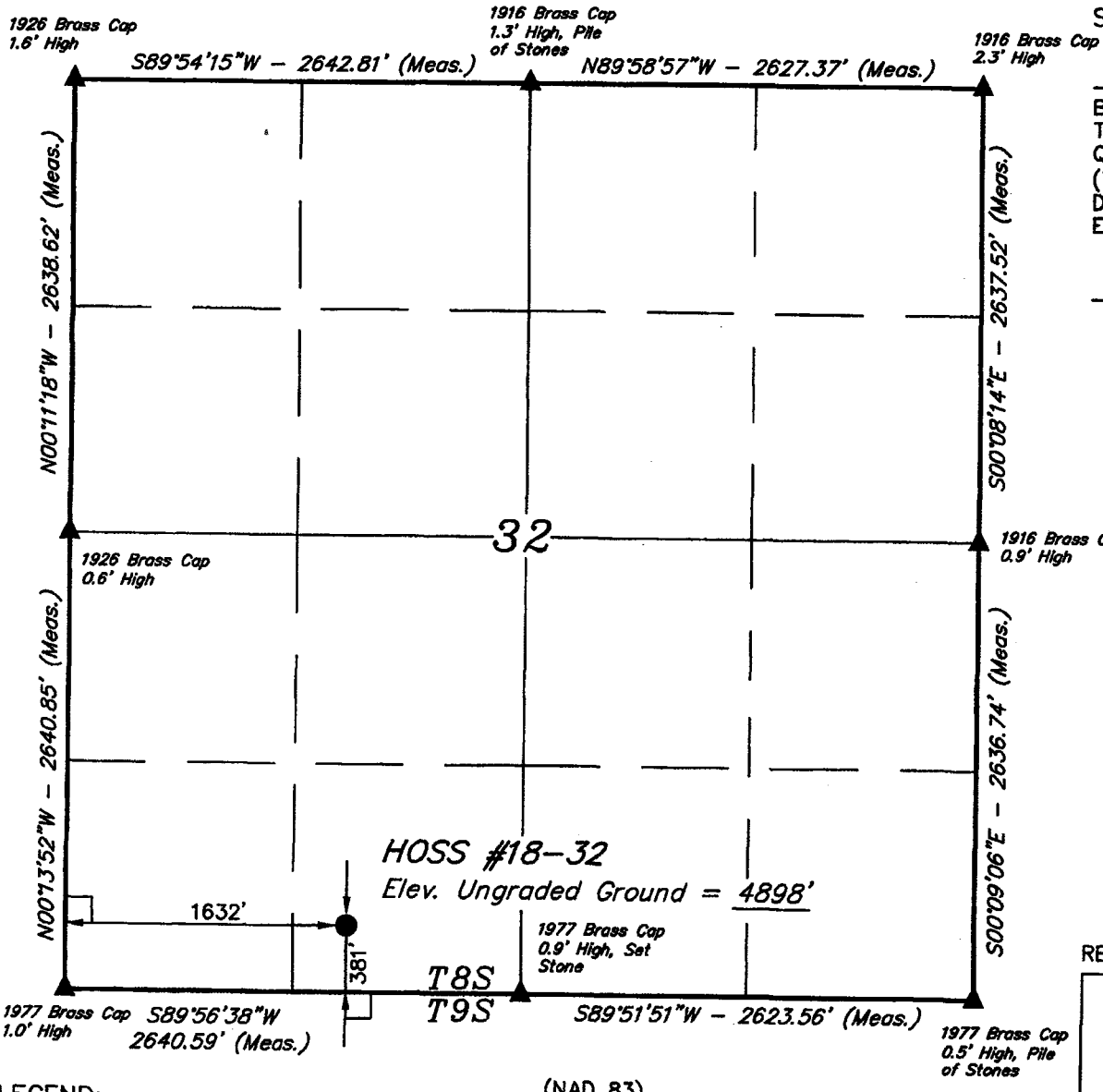
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this Action is Necessary

RECEIVED
DEC 0 6 2006
DIV. OF OIL, GAS & MINING

T8S, R23E, S.L.B.&M.



LEGEND:

└ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°04'22.93" (40.073036)
LONGITUDE = 109°21'16.25"(109.354514)
(NAD 27)
LATITUDE = 40°04'23.06" (40.073072)
LONGITUDE = 109°21'13.80" (109.353833)

EOG RESOURCES, INC.

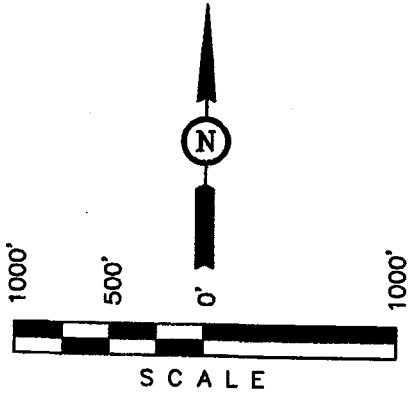
Well location, HOSS #18-32, located as shown in the SE 1/4 SW 1/4 of Section 32, T8S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

REVISED: 10-02-06

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE: 1" = 1000'	DATE SURVEYED: 08-01-06	DATE DRAWN: 08-03-06
PARTY: B.H. F.Y. C.H.	REFERENCES: G.L.O. PLAT	
WEATHER: WARM	FILE: EOG RESOURCES, INC.	

eog resources

EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

CERTIFIED MAIL
ARTICLE NO: 7006 0100 0004 0589 1496

December 4, 2006

EnCana Oil & Gas (USA), Inc.
Attention: Ms. Diana Weber
950 17th Street, Suite 2600
Denver, CO 80202

RE: COMMINGLING APPLICATIONS
HOSS 18-32
381 FSL 1632 FWL (SESW)
SECTION 32, T8S, R23E
UINTAH COUNTY, UTAH
LEASE: UTU-56965

Ms. Weber:

EOG Resources, Inc. has filed an application with the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch, and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,

Kaylene R. Gardner
Sr. Regulatory Assistant

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:
She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

HOSS 18-32
381' FSL – 1632' FWL (SESW)
SECTION 32, T8S, R23E
UINTAH COUNTY, UTAH

EOG Resources, Inc., Encana Oil & Gas (USA) Inc, Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 4th day of December 2006 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, and Encana Oil & Gas (USA) Inc.

Further affiant saith not.

Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 4th day of December, 2006.

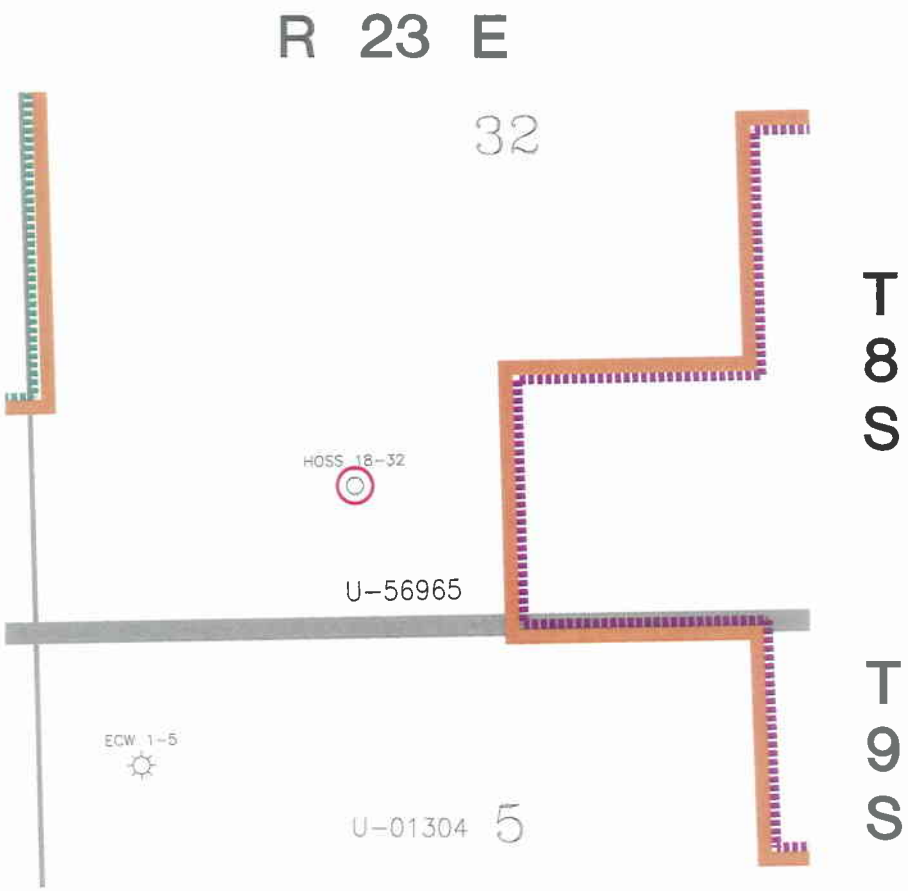
Notary Public
CHERYLE A. SNOW
3123 West 1790 South
Vernal, Utah 84078
My Commission Expires
August 1, 2009
State of Utah

Notary Public

My Commission Expires: 8/1/2009

Exhibit "A" to Affidavit
Hoss 18-32 Application to Commingle

Encana Oil & Gas (USA) Inc.
950 17th Street, Suite 2600
Denver, Colorado 80202
Attn: Ms. Diana Weber



HOSS 18-32

Badlands Unit Outline

Wasatch/Mesaverde/Mancos Fms P.A. "B"

Wasatch/Mesaverde/Mancos Fms P.A. "C"

Scale: 1"=1000'

0 1/4 1/2 Mile

N

eog resources

Denver Division

EXHIBIT "A"

HOSS 18-32

Commingling Application

Uintah County, Utah

Scale: 1"=1000'	D:\utah\Commingled\pagis_Hoss18-32_commingled.dwg Layout1	Author GT	Sep 15, 2006 - 9:00am

EIGHT POINT PLAN

HOSS 18-32
SE/SW, SEC. 32, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	2,074		Shale	
Wasatch	4,996	Primary	Sandstone	Gas
Chapita Wells	5,628	Primary	Sandstone	Gas
Buck Canyon	6,343	Primary	Sandstone	Gas
North Horn	6,908	Primary	Sandstone	Gas
KMV Price River	7,459	Primary	Sandstone	Gas
KMV Price River Middle	8,322	Primary	Sandstone	Gas
KMV Price River Lower	9,121	Primary	Sandstone	Gas
Sego	9,446		Sandstone	
TD	**9,650**			

Estimated TD: **9,650' or 200'± below Sego top** **Anticipated BHP: 5,270 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT: Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

HOLE SIZE	INTERVAL	LENGTH	SIZE	WEIGHT	GRADE	THREAD	RATING FACTOR COLLAPSE	BURST	TENSILE
Conductor:	26"	0' – 45'	13 ⅜"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface:	17 ½"	45' – 2,300'KB±	9-⅝"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	P-110	LTC	7560 PSI	10,710 Psi	284,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe
Insert Float Collar (PDC drillable)
Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be

used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: **Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations**

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following: **Cement Bond / Casing Collar Locator and Pulsed Neutron**

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% $CaCl_2$, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft^3/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% $CaCl_2$, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft^3/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% $CaCl_2$, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft^3/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500'above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **152 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt),0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft^3/sk., 24.5 gps water.

Tail: **910 sks**: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft^3/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):
Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

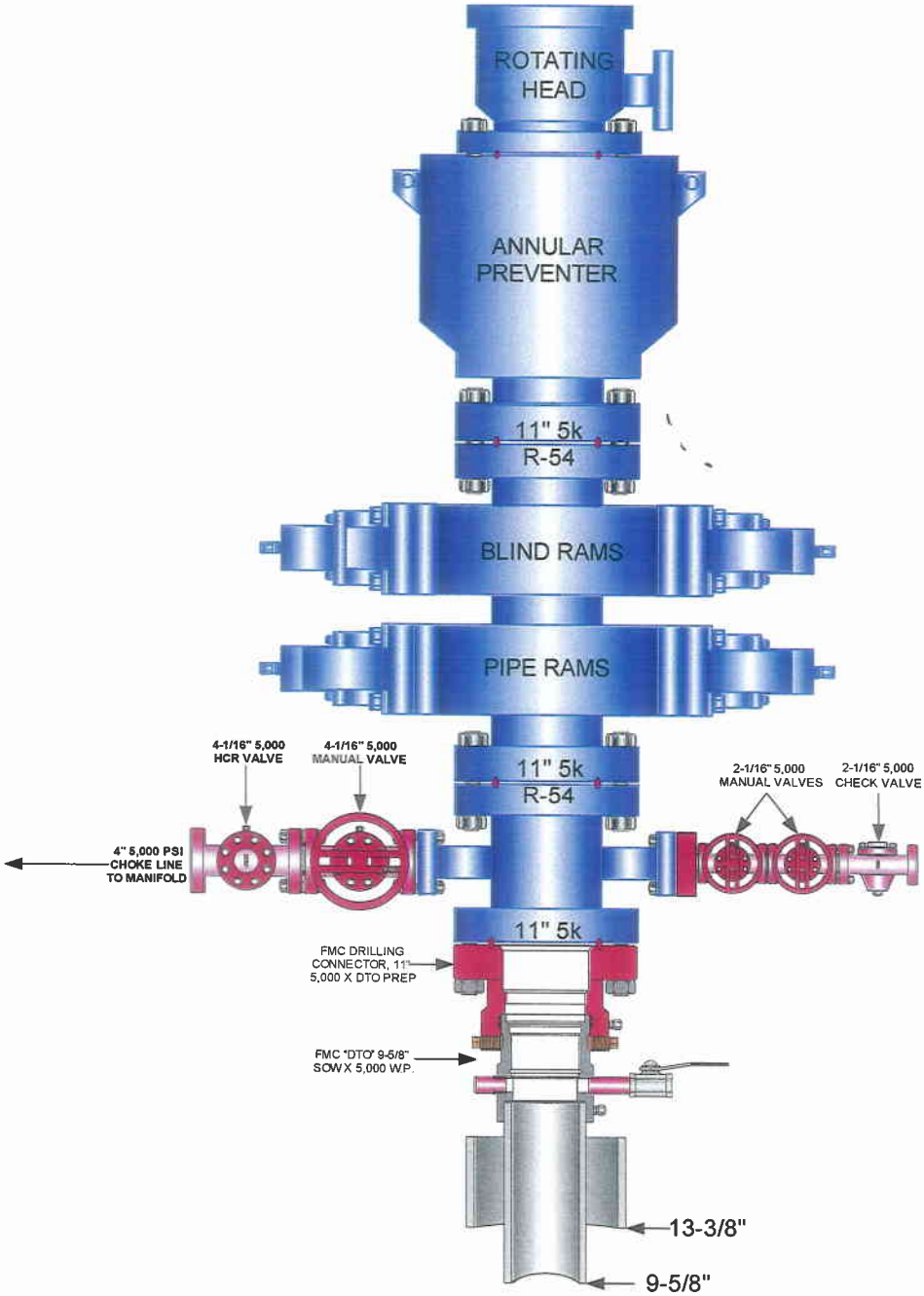
A. Choke Manifold
B. Upper and Lower Kelly Cock
C. Stabbing Valve
D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

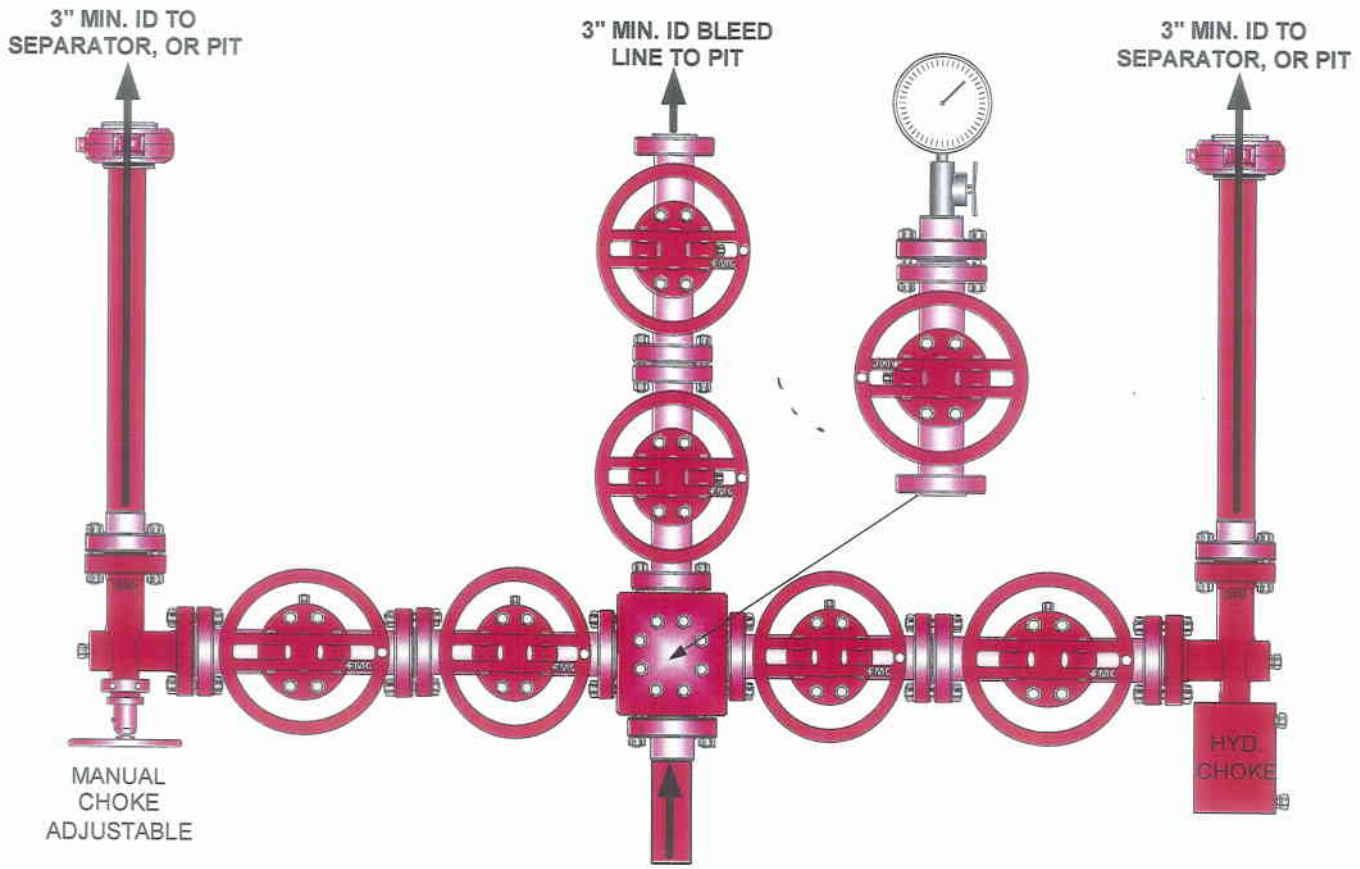
No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
   Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

eog resources

HOSS 18-32
SESW, Section 32, T8S, R23E
Uintah County, Utah

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

Location Construction:	Forty-eight (48) hours prior to construction of location and access roads.
Location Completion:	Prior to moving on the drilling rig.
Spud Notice:	At least twenty-four (24) hours prior to spudding the well.
Casing String and Cementing:	Twenty-four (24) hours prior to running casing and cementing all casing strings.
BOP and related Equipment Tests:	Twenty-four (24) hours prior to running casing and tests.
First Production Notice:	Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The well pad is approximately 325 feet long with a 231-foot width, containing 1.72 acres more or less. The well access road is approximately 200 feet long with a 30-foot right-of-way, disturbing approximately 0.14 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 1.86 acres. The pipeline is approximately 184 feet long within Federal Lease UTU-56965 disturbing approximately 0.17 acre.

1. EXISTING ROADS:

A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.

B. The proposed well site is located approximately 37.3 miles south of Vernal, Utah – See attached TOPO Map "A".

C. Refer to attached Topographic Map "A" showing labeled access route to location.

D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

A. The access road will be approximately 200' in length. **One (1) 24"x40' CMP shall be installed in the burrow ditch of the main road where the access road begins.**

B. The access road has a 30 foot ROW w/18 foot running surface.

C. Maximum grade of the new access road will be 8 percent.

D. No turnouts will be required.

E. Road drainage crossings shall be of the typical dry creek drainage crossing type.

F. No bridges, or major cuts and fills will be required.

G. The access road will be dirt surface.

H. No gates, cattleguards, or fences will be required or encountered.

I. No permanent road right-of-way on Federal acreage is required.

All travel will be confined to existing access road right-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards to the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed

safe road. Prior to upgrading the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around then avoided

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. *Location of Existing Wells Within a One-Mile Radius:*

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. *Location of Existing and/or Proposed Production Facilities:*

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.

2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

3. **One (1) two-foot berm shall be constructed on the south side of the location after the reserve pit is reclaimed to divert runoff water to the west.**

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.

2. The length of the new proposed pipeline is 184' x 40'. The proposed pipeline leaves the eastern edge of the well pad (Lease UTU 56965) proceeding in a northerly direction for an approximate distance of 184' tieing into an existing pipeline located in the SESW of Section 32, T8S, R23E (Lease UTU-56965). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.

3. Proposed pipeline will be a 4" OD steel, Zap-Lok line laid on the surface.

4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. *Location and Type of Water Supply:*

A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.

B. Water will be hauled by a licensed trucking company.

C. No water well will be drilled on lease.

6. *Source of Construction Materials:*

A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.

B. No mineral materials will be required.

7. *Methods of Handling Waste Disposal:*

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.

2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.

3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.

4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt (Polyswell shall be used if needed) and a 16 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. *ANCILLARY FACILITIES:*

None anticipated.

9. *WELL SITE LAYOUT:*

A. Refer to attached well site plat for related topography cuts and fills and cross sections.

B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.

C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the east corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled location topsoil will be stored between corners A and 3, and corner 7 and the access road. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpiller tractor.

Access to the well pad will be from the west.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)

B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.

C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.

D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.

E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. *Producing Location*

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. *Dry Hole/Abandoned Location*

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Gardner Saltbush	3.0
Shadscale	3.0
Crested Wheatgrass	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.

C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage

on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and "Right-of-Way grant", if applicable, will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted 10/4/2006 by Montgomery Archaeological Consultants. A Paleontology survey was conducted and submitted 10/13/2006 by Dr. Wade Miller.

Other Requirements:

The water diversion dam (as shown on the cut sheet) shall be constructed with a spillway to the north.

Additional Surface Stipulations:

Prior to any construction between February 1 and July 15, all areas within 0.5 mile of the proposed location shall be surveyed for golden eagles as well as other raptors. If active nests are identified, and no surface disturbance will occur until the nest has been inactive for a two-year period. If no nests are found within 0.5 mile of the proposed location, construction and drilling can occur.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT
Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

DRILLING OPERATIONS
Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Hoss 18-32 well, located in SESW, of Section 32, T8S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

December 4, 2006
Date

Kaylene R. Gardner, Sr. Regulatory Assistant

Request for Exception to Buried Pipeline Requirement
SW HOSS 18-32
SE~~NE~~, Sec. 32, T8S, R23E
UTU-56965

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately *50' X Length* acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.

HOSS #18-32

LOCATED IN UINTAH COUNTY, UTAH
SECTION 32, T8S, R23E, S.L.B.&M.

PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE **CAMERA ANGLE: NORTHEASTERLY**

PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS **CAMERA ANGLE: SOUTHERLY**

- Since 1964 -

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	08 MONTH	07 DAY	06 YEAR	PHOTO
TAKEN BY: B.H.	DRAWN BY: B.C.	REV: 10-04-06 L.K.		

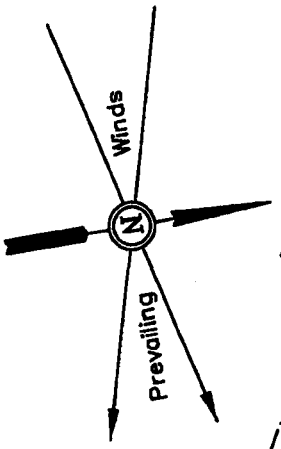
EOG RESOURCES, INC.

LOCATION LAYOUT FOR

HOSS #18-32

SECTION 32, T8S, R23E, S.L.B.&M.

381' FSL 1632' FWL



SCALE: 1" = 50'
DATE: 10-03-06
Drawn By: C.H.

CONSTRUCT DIVERSION DITCH

F-3.3'
El. 895.9'

Approx. Toe of Fill Slope

Topsoil Stockpile

Proposed Access Road

C-0.4'
El. 899.6'

Sta. 3+25

Existing 4" Pipline

Round Corners as needed

F-6.7'
El. 892.5'

Existing Drainage

Approx. Top of Cut Slope

Existing Drainage

NOTE:
Earthwork Calculations Require a Fill of 1.3' @ the Location Stake For Balance. All Fill is to be Compacted to a Minimum of 95% of the Maximum Dry Density Obtained by AASHTO Method t-99.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

C-0.3'
El. 899.5'

El. 898.1'
C-10.9'
(btm. pit)

C-1.3'
El. 897.9'

Sta. 1+50

C-1.9'
El. 897.3'

F-1.9'
El. 897.3'

Sta. 0+50

Sta. 0+00

C-2.3'
El. 901.5'

C-1.5'
El. 900.7'

Topsoil Stockpile

El. 907.3'
C-20.1'
(btm. pit)

C-0.5'
El. 899.7'

Construct Catchment Basin

Reserve Pit Backfill & Spoils Stockpile

Total Pit Capacity W/2' Of Freeboard = 11,530 Bbls. ±
Total Pit Volume = 3,170 Cu. Yds.

DATA
CATWALK
PIPE RACKS
DOG HOUSE
RIG
WATER
PUMP
MUD SHED
MUD TANKS
HOPPER
POWER
TOOLS
FUEL
TRAILER
TOILET
FUEL
STORAGE TANK
TRASH
FLARE PIT
20' WIDE BENCH
15' WIDE BENCH
RESERVE PITS (12' Deep)
SLOPE = 1-1/2 : 1

65'
175'
140'
31'
29'
60'
35'
36'
135'
185'
150'

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4897.9'

FINISHED GRADE ELEV. AT LOC. STAKE = 4899.2'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

REGISTERED LAND SURVEYOR
No. 161319
ROBERT L. KAY
STATE OF UTAH

EOG RESOURCES, INC.

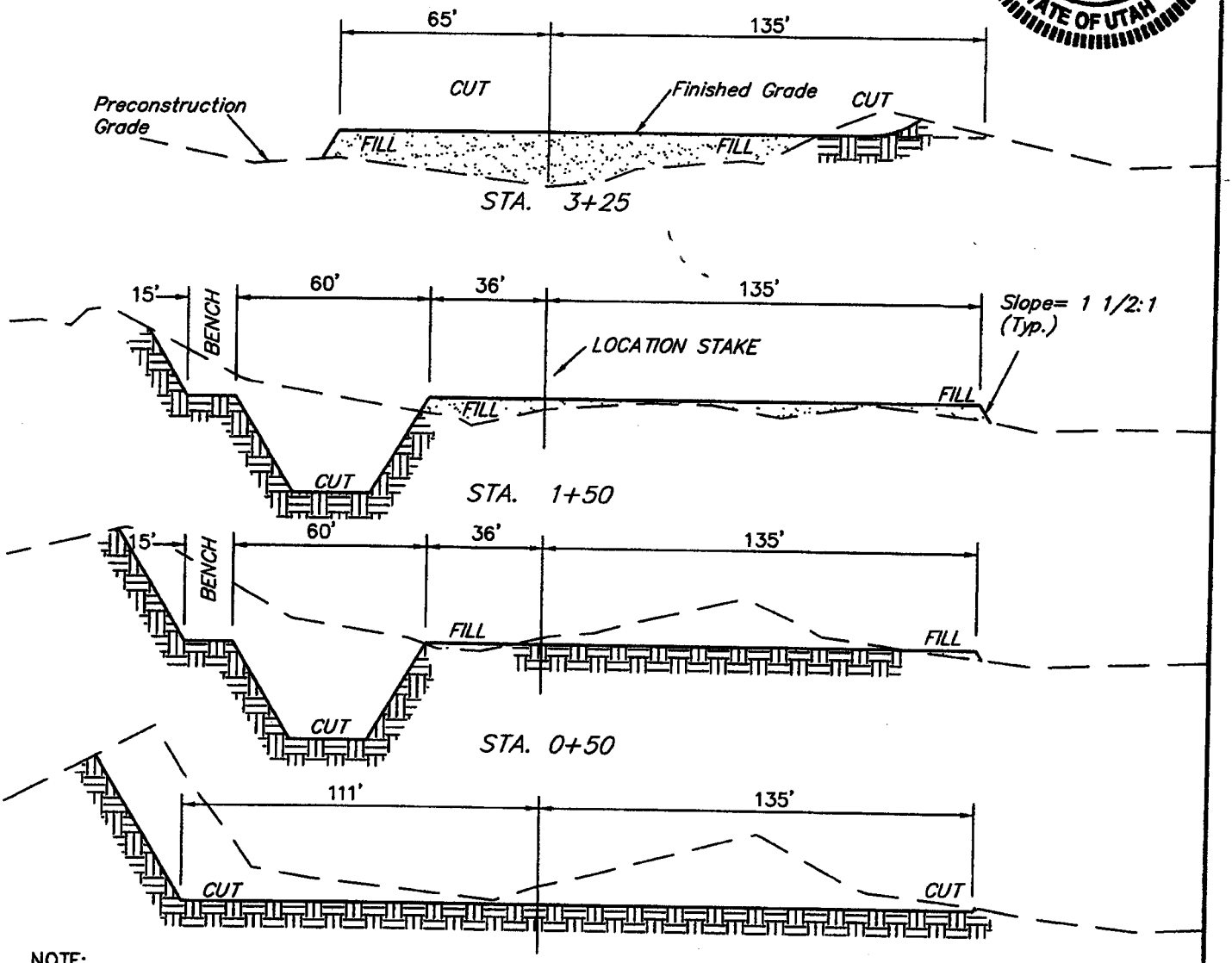
TYPICAL CROSS SECTIONS FOR

HOSS #18-32
SECTION 32, T8S, R23E, S.L.B.&M.
381' FSL 1632' FWL

FIGURE #2

1" = 20'
X-Section Scale
1" = 50'
DATE: 10-03-06
Drawn By: C.H.

REGISTERED LAND SURVEYOR
No. 161319
ROBERT L. KAY
STATE OF UTAH



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

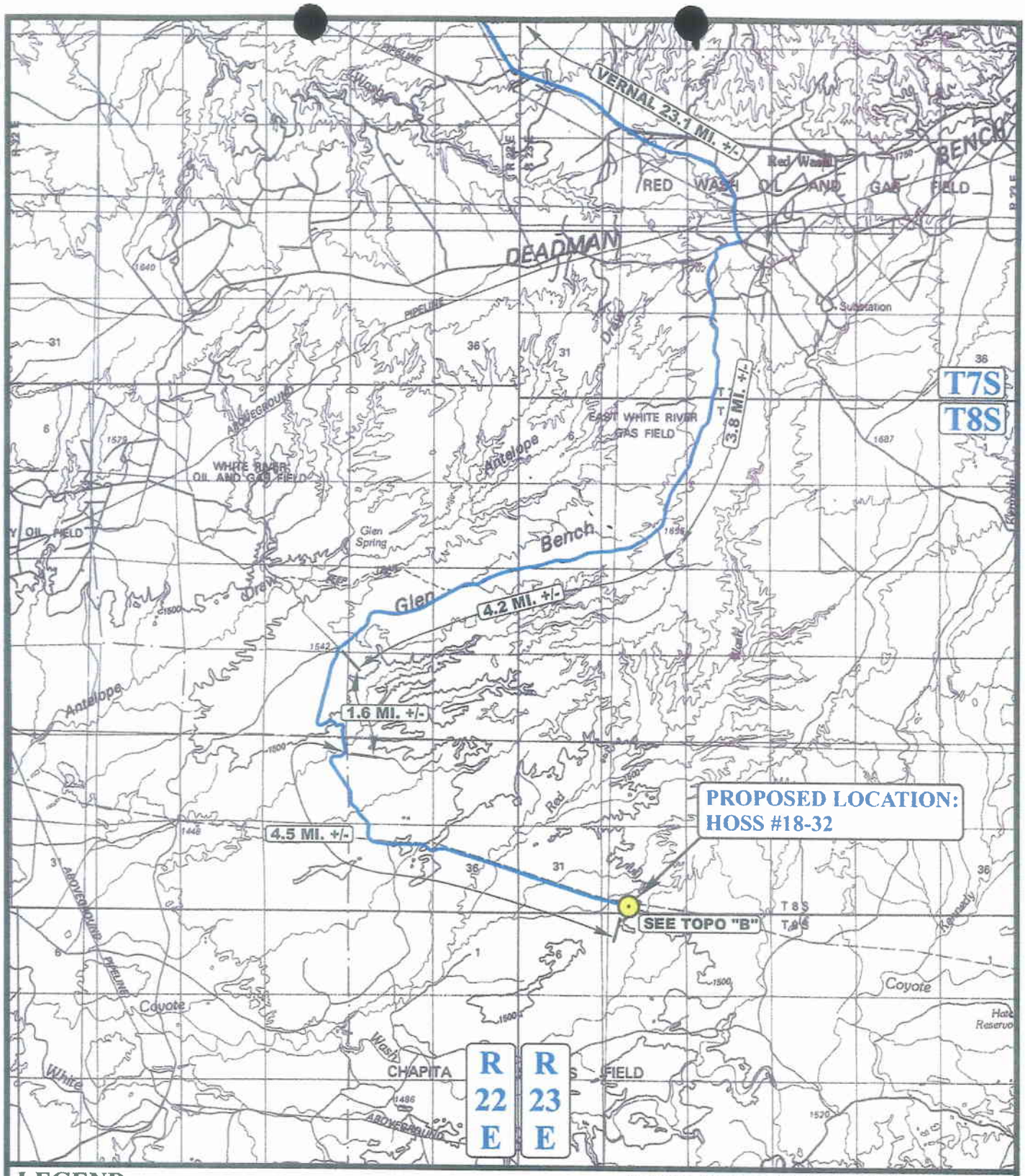
APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = 1,640 Cu. Yds.
Remaining Location = 7,690 Cu. Yds.

TOTAL CUT = 9,330 CU.YDS.
FILL = 6,100 CU.YDS.

EXCESS MATERIAL = 3,230 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 3,230 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation) = 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

⊙ PROPOSED LOCATION

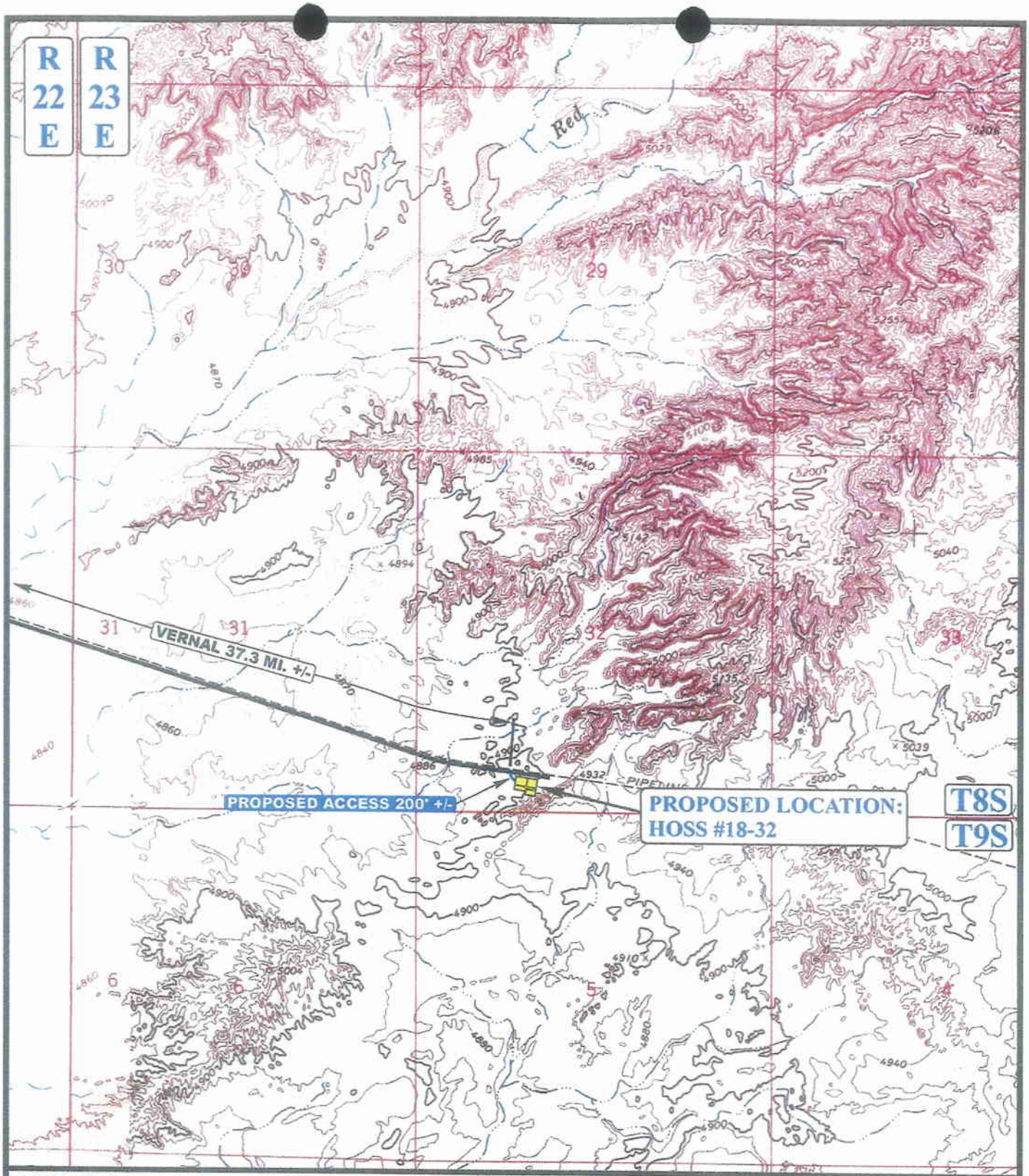
N

EOG RESOURCES, INC.

HOSS #18-32
SECTION 32, T8S, R23E, S.L.B.&M.
381' FSL 1632' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	08 MONTH	07 DAY	06 YEAR	A TOPO
SCALE: 1:100,000	DRAWN BY: B.C.	REV: 10-04-06 L.K.		



LEGEND:

EXISTING ROAD

PROPOSED ACCESS ROAD

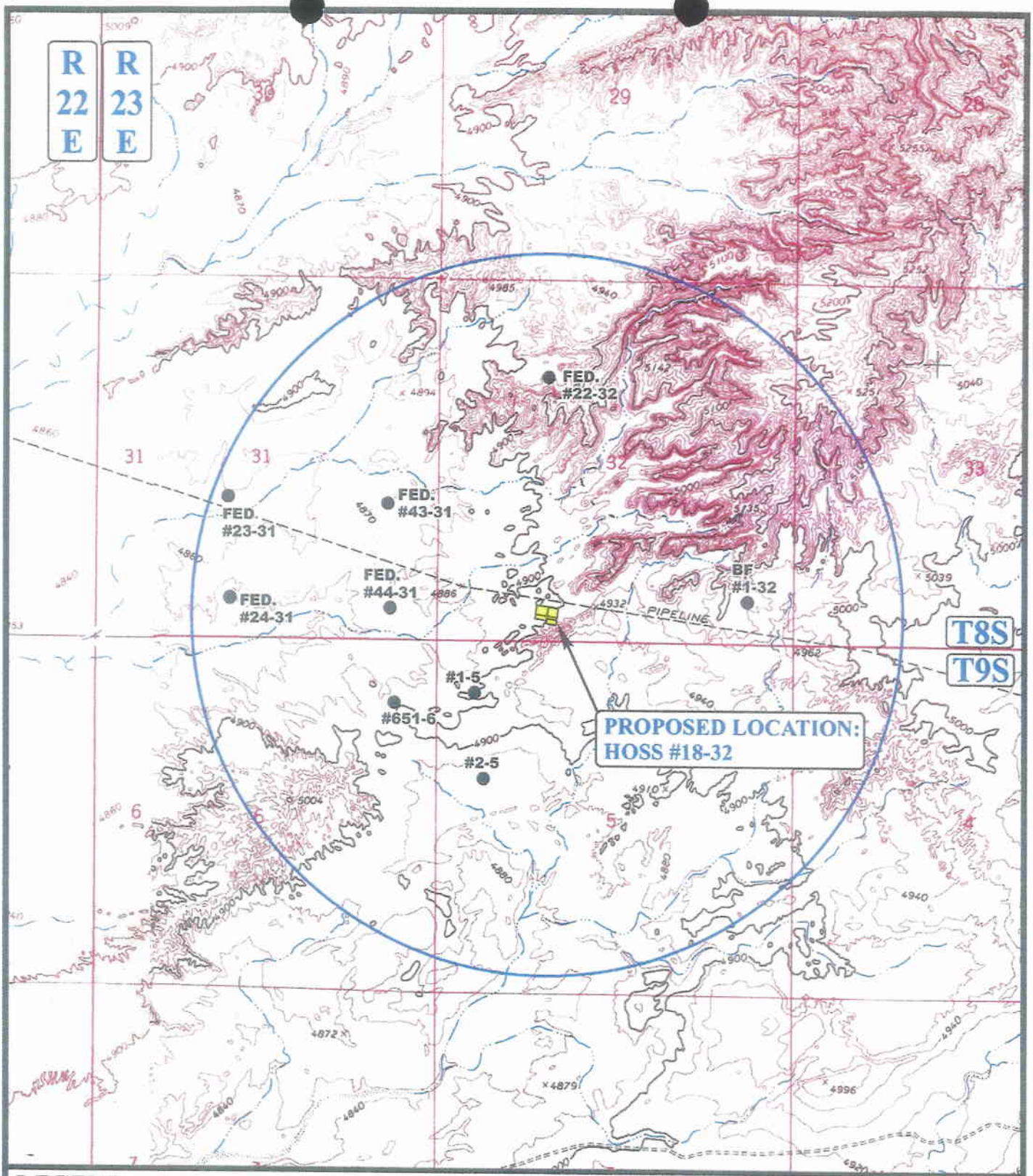
N

EOG RESOURCES, INC.

HOSS #18-32
SECTION 32, T8S, R23E, S.L.B.&M.
381' FSL 1632' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	08 MONTH	07 DAY	06 YEAR	B TOPO
SCALE: 1" = 2000'	DRAWN BY: B.C.	REV: 10-04-06 L.K.		



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

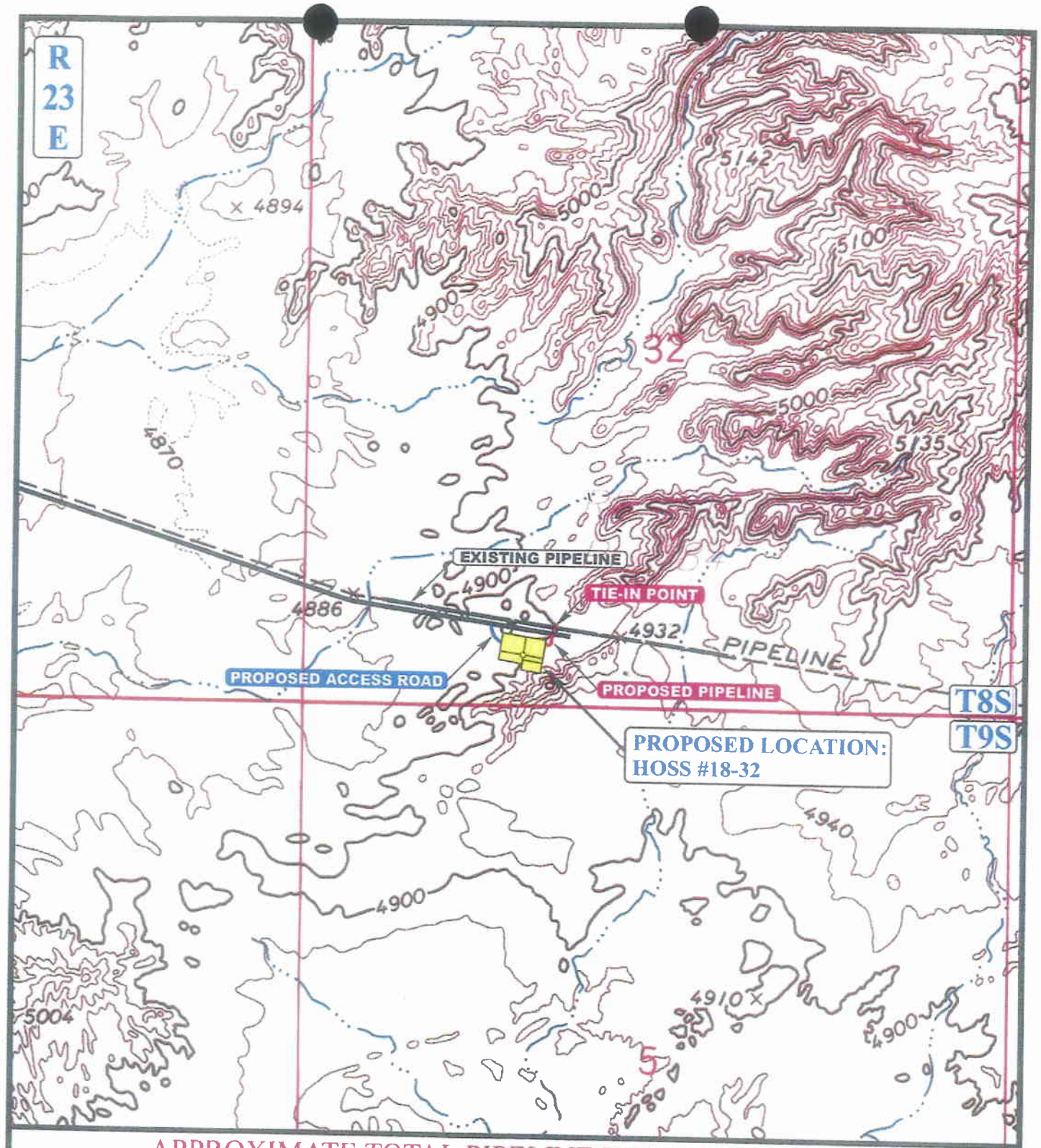
N

EOG RESOURCES, INC.

HOSS #18-32
SECTION 32, T8S, R23E, S.L.B.&M.
381' FSL 1632' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	08 MONTH	07 DAY	06 YEAR	C TOPO
SCALE: 1" = 2000'	DRAWN BY: B.C.	REV: 10-04-06 L.K.		



APPROXIMATE TOTAL PIPELINE DISTANCE = 184' +/-

LEGEND:

PROPOSED ACCESS ROAD
EXISTING PIPELINE
PROPOSED PIPELINE
PROPOSED PIPELINE (SERVICING OTHER WELLS)

N

EOG RESOURCES, INC.

HOSS #18-32
SECTION 32, T8S, R23E, S.L.B.&M.
381' FSL 1632' FWL

UELS
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	10 MONTH	04 DAY	06 YEAR	D TOPO
SCALE: 1" = 1000'	DRAWN BY: L.K.	REVISED: 00-00-00		

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/06/2006

API NO. ASSIGNED: 43-047-38905

WELL NAME: HOSS 18-32

OPERATOR: EOG RESOURCES INC (N9550)

PHONE NUMBER: 435-781-9111

CONTACT: KAYLENE GARDNER

PROPOSED LOCATION:

SESW 32 080S 230E

SURFACE: 0381 FSL 1632 FWL

BOTTOM: 0381 FSL 1632 FWL

COUNTY: UINTAH

LATITUDE: 40.07305 LONGITUDE: -109.3538

UTM SURF EASTINGS: 640374 NORTHINGS: 4436953

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	DKD	12/21/06
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU 56965

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

✓ Plat

✓ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)

N Potash (Y/N)

N Oil Shale 190-5 (B) or 190-3 or 190-13

✓ Water Permit
(No. 49-1501)

N RDCC Review (Y/N)
(Date:)

N/A Fee Surf Agreement (Y/N)

Y Intent to Commingle (Y/N)
(Wasatch, Mesa Verde)

LOCATION AND SITING:

___ R649-2-3.

Unit: ___

___ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

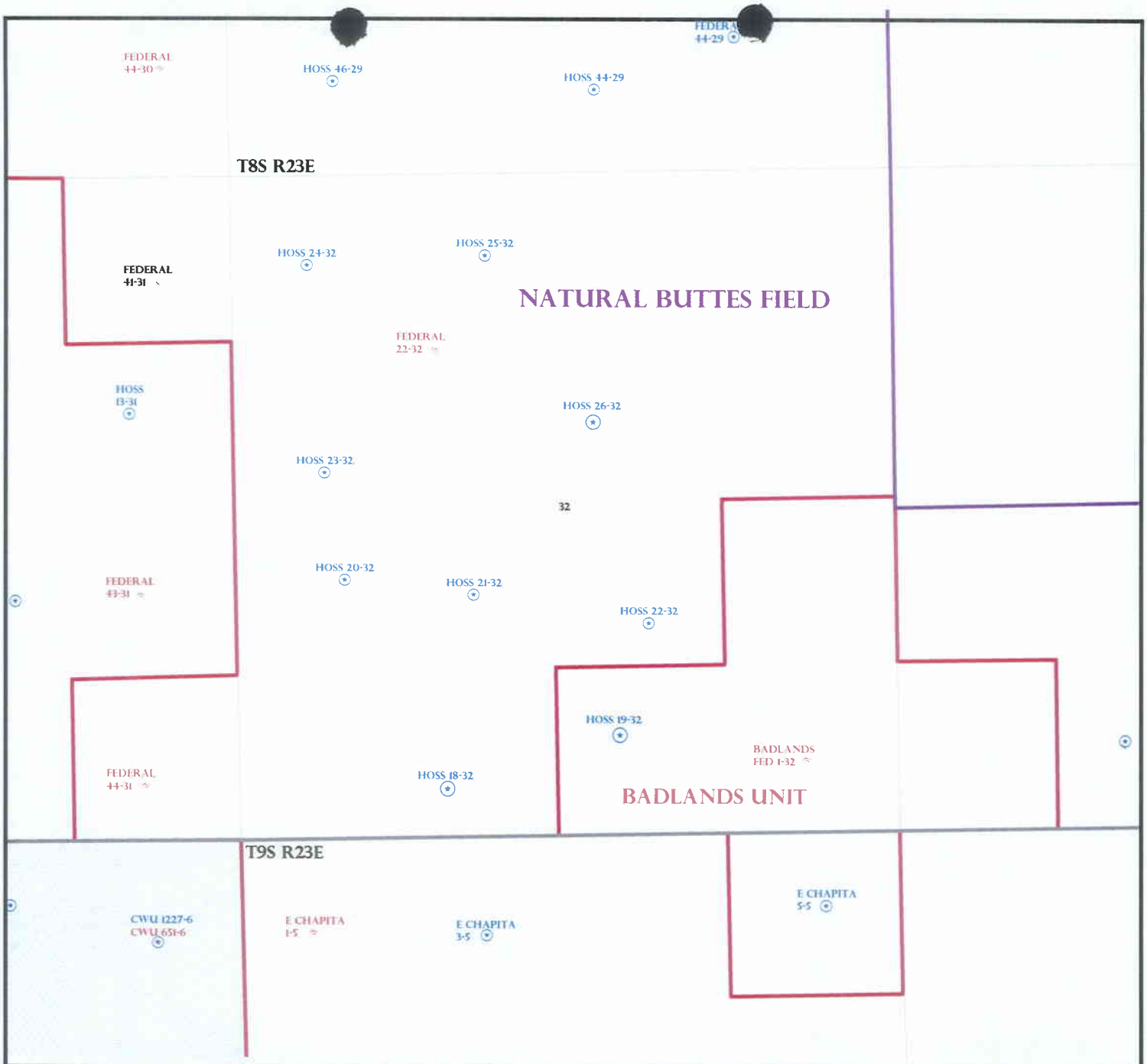
✓ R649-3-3. Exception

___ Drilling Unit
Board Cause No: ___
Eff Date: ___
Siting: ___

___ R649-3-11. Directional Drill

COMMENTS: ___

STIPULATIONS: 1- Federal Approval
2- Spacing Slip
3- Commingle



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 32 **T.**8S **R.** 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-3 / EXCEPTION LOCATION

Field Status
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING

Utah Oil Gas and Mining

N W E S

PREPARED BY: DIANA MASON
DATE: 6-DECEMBER-2006

eog resources

EOG Resources, Inc.
600 Seventeenth Street
Suite 1000N
Denver, CO 80202
Main: 303-572-9000
Fax: 303-824-5400

February 8, 2007

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

Attention: Ms. Diana Whitney

RE: **Revised**
Request for Exception Location
Hoss 18-32 Well
Uintah County, Utah

Ladies and Gentlemen:

EOG Resources, Inc. ("EOGR") applied with the Utah Division of Oil, Gas and Mining for a Drilling Permit for the captioned well. The well is scheduled to drill at the following location in the captioned area to a proposed subsurface depth of 9,710 feet to test the Mesa Verde Formation:

Township 8 South, Range 23 East, SLB&M
Section 32: SE ¼ SW ¼
381' FSL and 1632' FWL

Due to topographic reasons, EOGR is unable to drill this well at a legal location as defined under state rule R649-3-2. We therefore respectfully request that the State grant an exception to State rule R649-3-2 in accordance with rule R649-3-3.

Please be advised that U-56965 covers the SW/4 of Section 32, Township 8 South, Range 23 East. This lease is owned as shown on the attached Exhibit "B." **By copy of this letter to EnCana Oil & Gas (USA), Inc., EOGR is requesting that said party provide their written consent to the exception location by dating, signing, and forwarding the duplicate original hereof to the Utah Division of Oil, Gas and Mining at the above address, and provide a copy to the undersigned at the letterhead address.** There are no other owners within a 460' radius of the proposed well location.

EOGR respectfully requests that the Utah Division of Oil, Gas and Mining grant administrative approval of this application for an exception location described herein at its earliest opportunity.

Thank you for your consideration of our request. Should you have any questions regarding this matter, please feel free to give me a call at (303) 824-5436.

Sincerely,

EOG RESOURCES, INC.

Tessa Dean
Land Associate

TD/ln

cc: EnCana Oil & Gas (USA) Inc.
370 17th Street, Suite 1700
Denver, CO 80202
Attn: Mr. Barrett Brannon

Sheila Singer – Denver
Kaylene Gardner – Vernal

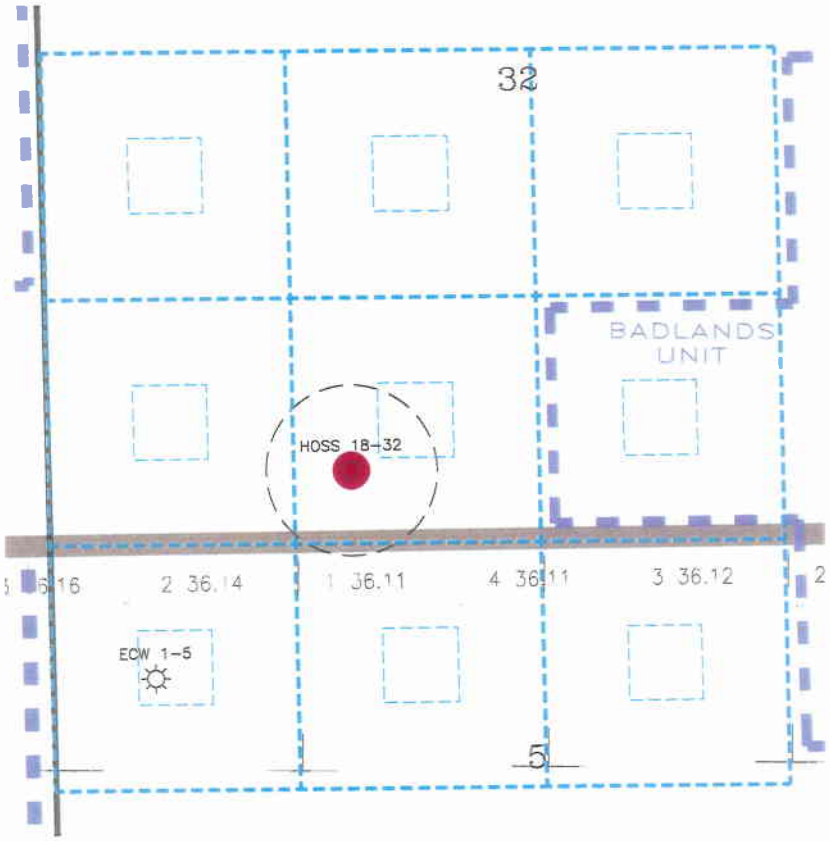
Accepted and agreed to this _____ day of _____, 2007

ENCANA OIL & GAS (USA) INC.

By:_____

Title:_____

R 23 E



Oil or Gas Well Location Pattern pursuant to Utah Administrative Code Rule R 649-3-2

Legal window within which an oil and gas well could be drilled in compliance with R 649-3-2.

460' Radius

Locations at which oil or gas wells have been drilled

Location at which applicant requests permission to drill the proposed Hoss 18-32 Well:
381' FSL, 1632' FWL (SESW) of Sec. 32, T8S, R23E

Scale: 1"=1000'

0 1/4 1/2 Mile

N

REVISED 2-8-07

Exhibit "A"

eog resources

Denver Division

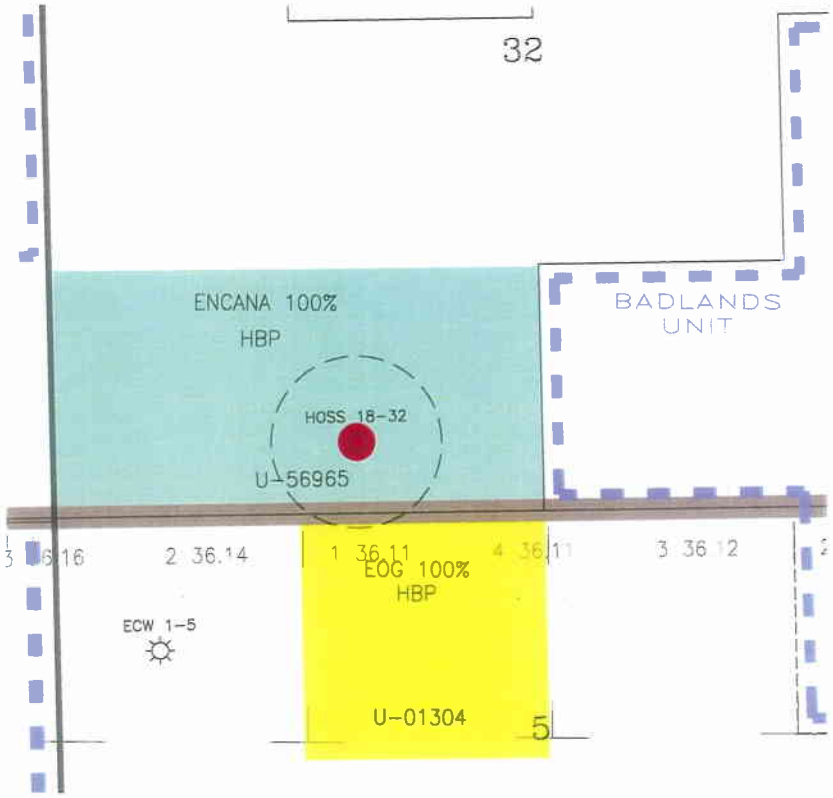
Application for
Exception Well Location

HOSS 18-32 Well

UINTAH COUNTY, UTAH

Scale: 1"=1000'	D:\utah\exception_plats\Hoss18-32exc.dwg exc_A_40	Author gt	Feb 08, 2007 - 1:24pm

R 23 E



Working Interest

EOG 100%

ENCANA 100%

Location at which applicant requests permission to drill the proposed Hoss 18-32 Well:
381' FSL, 1632' FWL (SESW) of Sec. 32, T8S, R23E

REVISED 2-8-07

Exhibit "B"

Scale: 1"=1000'

0 1/4 1/2 Mile

N

eog resources

Denver Division

Application for
Exception Well Location

HOSS 18-32 Well

UINTAH COUNTY, UTAH

Scale: 1"=1000'	D:\utah\exception_plats\Hoss18-32exc.dwg exc_8_40	Author	Feb 08, 2007 - 1:23pm

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

February 26, 2007

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Hoss 18-32 Well, 381' FSL, 1632' FWL, SE SW, Sec. 32, T. 8 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38905.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor (via e-mail)
Bureau of Land Management, Vernal District Office

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • *www.ogm.utah.gov*

Operator: EOG Resources, Inc.

Well Name & Number Hoss 18-32

API Number: 43-047-38905

Lease: UTU-56965

Location: SE SW **Sec.** 32 **T.** 8 South **R.** 23 East

Conditions of Approval

1. General

   Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

   Notify the Division with 24 hours of spudding the well.

   - Contact Carol Daniels at (801) 538-5284

   Notify the Division prior to commencing operations to plug and abandon the well.

   - Contact Dustin Doucet at (801) 538-5281

3. Reporting Requirements

   All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Form 3160-3
(February 2005)

RECEIVED
VERNAL FIELD OFFIC
DEC 0 4 2006
DEPT OF THE INTERIOR
BUREAU OF LAND MGMT.

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5 Lease Serial No.: **UTU 56965**

6. If Indian, Allotee or Tribe Name:

1a. Type of work: ☑ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.:

1b. Type of Well: ☐ Oil Well ☑ Gas Well ☐ Other ☐ Single Zone ☑ Multiple Zone

8. Lease Name and Well No.: **HOSS 18-32**

2. Name of Operator: **EOG RESOURCES, INC**

9. API Well No.: 43-047-38905

3a. Address: **1060 EAST HIGHWAY 40, VERNAL, UT 84078**

3b. Phone No. *(include area code)*: **435-781-9111**

10. Field and Pool, or Exploratory: **NATURAL BUTTES/MESAVERD**

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface: **993 FSL 1866 FWL SESW 40.074714 LAT 109.353683 LON**

At proposed prod. zone: **SAME**

11. Sec., T. R. M. or Blk. and Survey or Area: **SECTION 32, T8S, R23E S.L.B.&M**

14. Distance in miles and direction from nearest town or post office*: **37.3 MILES SOUTH OF VERNAL, UTAH**

12. County or Parish: **UINTAH**

13. State: **UT**

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any): **660 LEASE LINE / 610 DRILLING LINE**

16. No. of acres in lease: **640**

17. Spacing Unit dedicated to this well: **40**

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.: **1900**

19. Proposed Depth: **9650**

20. BLM/BIA Bond No. on file: **NM 2308**

21. Elevations (Show whether DF, KDB, RT, GL, etc.): **4898 GL**

22. Approximate date work will start*:

23. Estimated duration: **45 DAYS**

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature: Kaylene R. Gardner — Name *(Printed Typed)*: **KAYLENE R. GARDNER** — Date: **12/04/2006**

Title: **SR. REGULATORY ASSISTANT**

Approved by *(Signature)*: Jerry Kenczka — Name *(Printed Typed)*: Jerry Kenczka — Date: 4-10-2007

Title: Assistant Field Manager, Lands & Mineral Resources — Office: **VERNAL FIELD OFFICE**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
APR 2 4 2007
DIV. OF OIL, GAS & MINING

UDOGM

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

06BM 1911A

NOS 8/23/06

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	**EOG Resources**	**Location:**	**SESW, Sec. 32, T8S, R23E**
Well No:	**Hoss 18-32**	**Lease No:**	**UTU- 56965**
API No:	**43-047- 38905**	**Agreement:**	**N/A**

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:	Melissa Hawk	(435) 781-4476	(435) 828-7381
NRS/Enviro Scientist:	Chuck MacDonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	
		Fax: (435) 781-4410	

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

Site Specific Conditions of Approval

- Bury pipeline at all low water crossings.

- All the culverts and low water crossing would be installed according to the BLM Gold Book.
- Low water crossing will be installed by dipping the road down to the bed of drainage and filling with cobble rock. **There will be a low water crossing at the approach of the main road and access road. Also a low water crossing would be needed near the approach of the location.**

- During construction and drilling BLM would be contacted if conditions are wet to determined if gravel should be used on the roads and location. Once the location has been drilled the gravel would be placed between the anchor points and gravel would be placed on the road where the clay soils are located.

- A 3 ft dike would be built from stake A to stake 2 and continue the dike in a northern direction approximately 90 feet to a natural berm which would be used as a spillway to divert the runoff from the drainages on the east side of location

- While the location is being drilled, a 2 foot dike would be built from pit stake A to pit stake B and diverted to the nearest drainage.

- After the pit has been closed a 3 ft. dike would be built from stake A all the way across the south half of the location to the nearest drainage

- The pit spoils would have to be placed near stake A , off to the side of the location and not behind the pit.

General Surface COA

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.

- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A report will be prepared by a BLM permitted paleontologist and submitted to the AO at the completion of surface disturbing activities.

DOWNHOLE CONDITIONS OF APPROVAL

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- A surface casing shoe integrity test shall be performed.
- A variance is granted for Onshore Order #2-Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored"
  - Blooie line can be 75 feet.
- Production casing cement shall be at a minimum 200 feet inside the surface casing. A CBL shall be run from TD to top of cement and a field copy shall be sent to this field office.
- The commingling approval for the Wasatch and Mesaverde formations can be rescinded at any time the Authorized Officer determines the commingling to be detrimental to the interest of the United States.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    - Operator name, address, and telephone number.
    - Well name and number.
    - Well location (¼¼, Sec., Twn, Rng, and P.M.).
    - Date well was placed in a producing status (date of first production for which royalty will be paid).
    - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
    - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
    - Unit agreement and/or participating area name and number, if applicable.
    - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.

- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-56965

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: Hoss 18-32

2. NAME OF OPERATOR: EOG Resources, Inc.

9. API NUMBER: 43-047-38905

3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202

PHONE NUMBER: (303) 824-5526

10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Wasatch/Mesaverde

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 993' FSL & 1866' FWL 40.074714 LAT 109.353683 LON

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 32 8S 23E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
_____	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Move Location
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests permission to move the referenced location

From: 381' FSL & 1632' FWL 640441X 40.074724
To: 993' FSL & 1866' FWL 4437140Y -109.353003

The proposed location was moved per BLM request, due to Paleontological resources found in the area.

Approved by the Utah Division of Oil, Gas and Mining

Date: 05-17-07
By: [signature]

COPY SENT TO OPERATOR
Date: 5-18-07
Initials: RM

NAME (PLEASE PRINT) Mary A. Maestas TITLE Regulatory Assistant

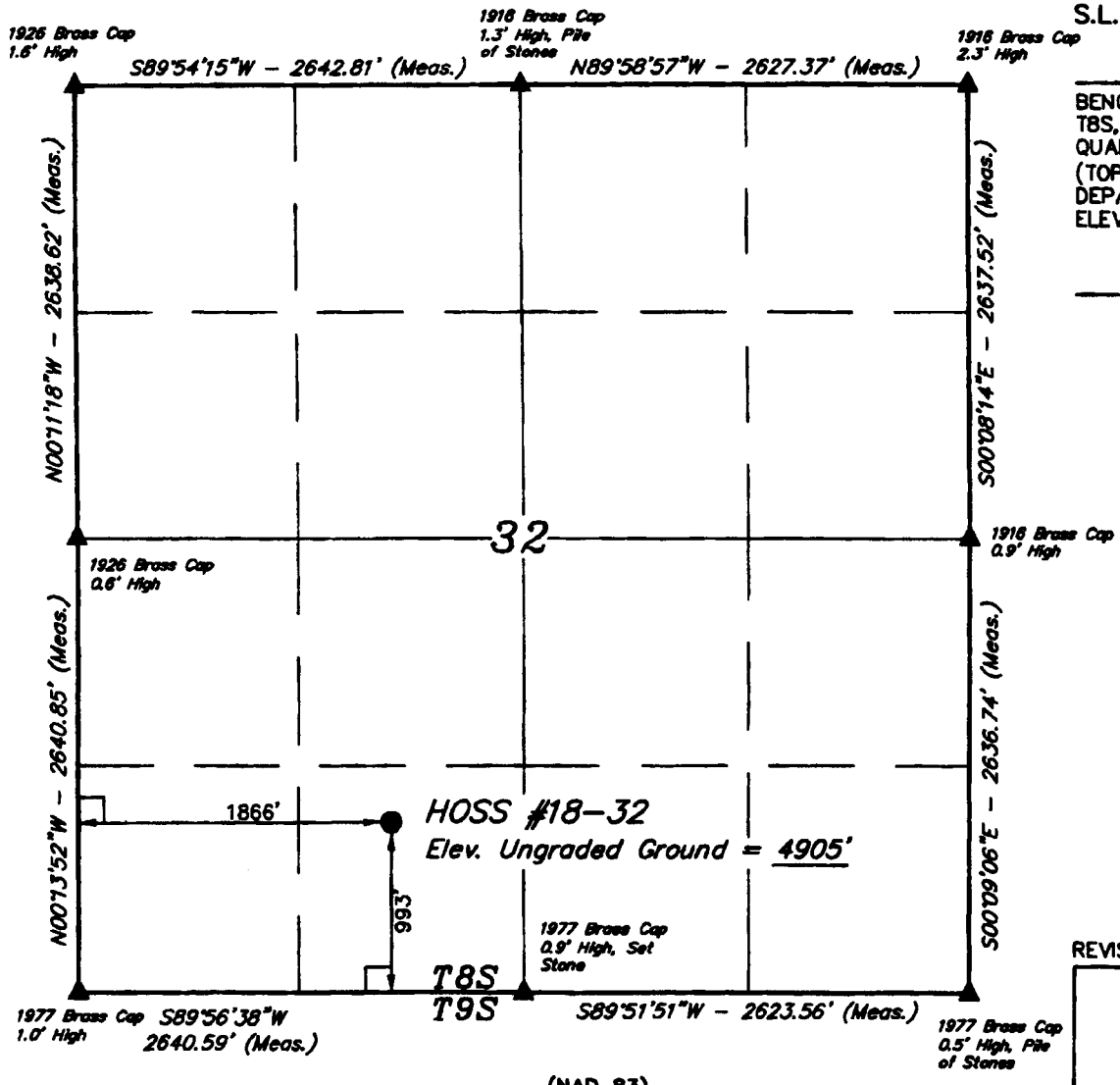
SIGNATURE Mary A. Maestas DATE 4/27/2007

(This space for State use only)

RECEIVED
APR 30 2007
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

T8S, R23E, S.L.B.&M.



EOG RESOURCES, INC.

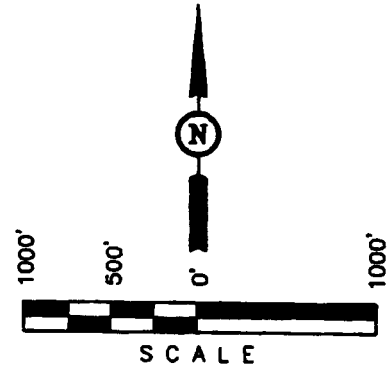
Well location, HOSS #18-32, located as shown in the SE 1/4 SW 1/4 of Section 32, T8S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

REVISED: 03-20-07

LEGEND:

└ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°04'28.97" (40.074714)
LONGITUDE = 109°21'13.26"(109.353683)
(NAD 27)
LATITUDE = 40°04'29.10" (40.074750)
LONGITUDE = 109°21'10.81"(109.353003)

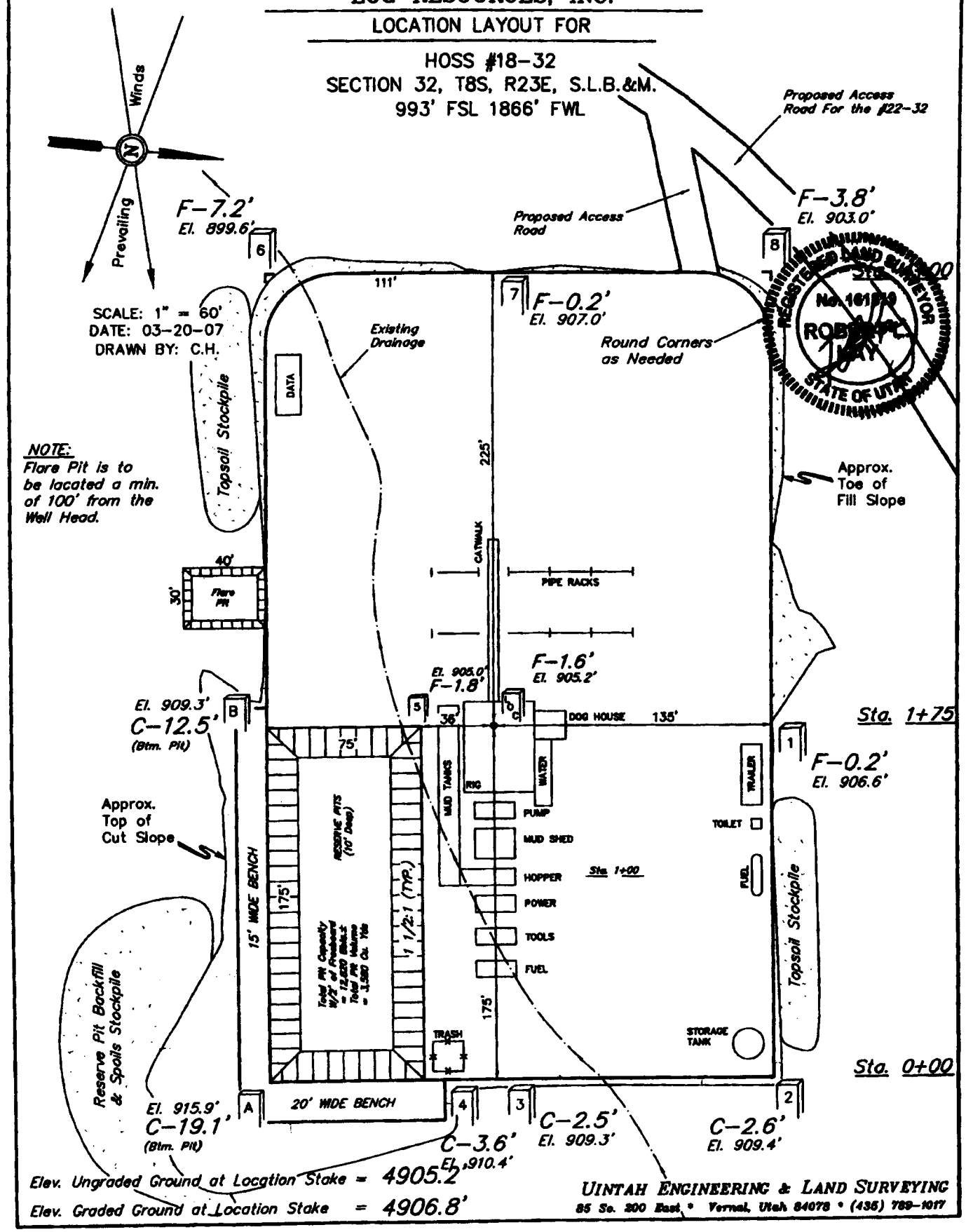
UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE	DATE SURVEYED:	DATE DRAWN:
1" = 1000'	08-01-06	08-03-06
PARTY: B.H. F.Y. C.H.	REFERENCES: G.L.O. PLAT	
WEATHER: WARM	FILE: EOG RESOURCES, INC.	

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

HOSS #18-32
SECTION 32, T8S, R23E, S.L.B.&M.
993' FSL 1866' FWL



Elev. Ungraded Ground at Location Stake = 4905.2'
Elev. Graded Ground at Location Stake = 4906.8'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

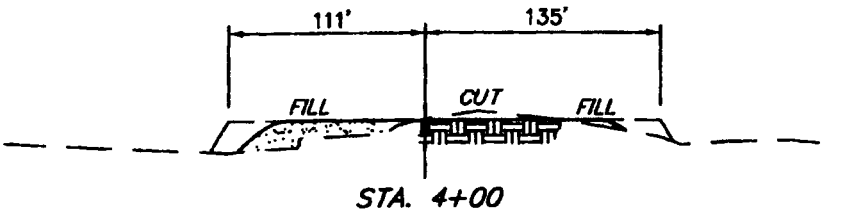
TYPICAL CROSS SECTIONS FOR

HOSS #18-32
SECTION 32, T8S, R23E, S.L.B.&M.
993' FSL 1866' FWL

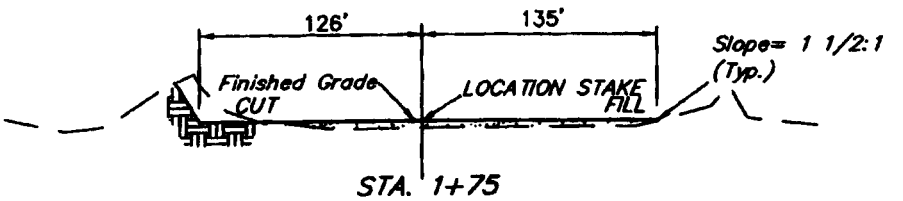
1" = 40'
X-Section Scale
1" = 100'

DATE: 03-20-07
DRAWN BY: C.H.

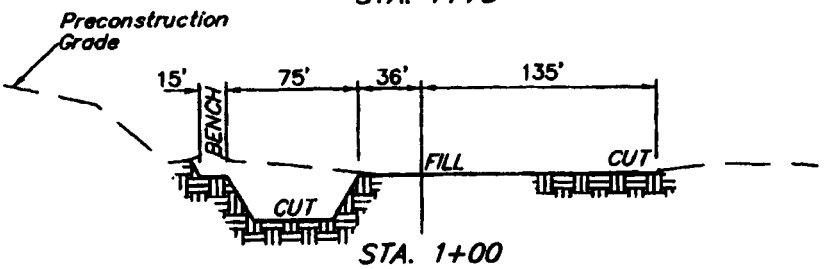
REGISTERED LAND SURVEYOR
No. 161319
STATE OF UTAH



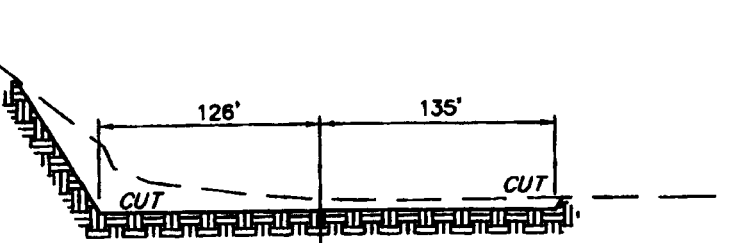
STA. 4+00



STA. 1+75



STA. 1+00



STA. 0+00

NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = 2,180 Cu. Yds.
Remaining Location = 8,300 Cu. Yds.
TOTAL CUT = 10,480 CU.YDS.
FILL = 6,510 CU.YDS.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

EXCESS MATERIAL = 3,970 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 3,970 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation) = 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

HOSS #18-32

LOCATED IN UINTAH COUNTY, UTAH
SECTION 32, T8S, R23E, S.L.B.&M.

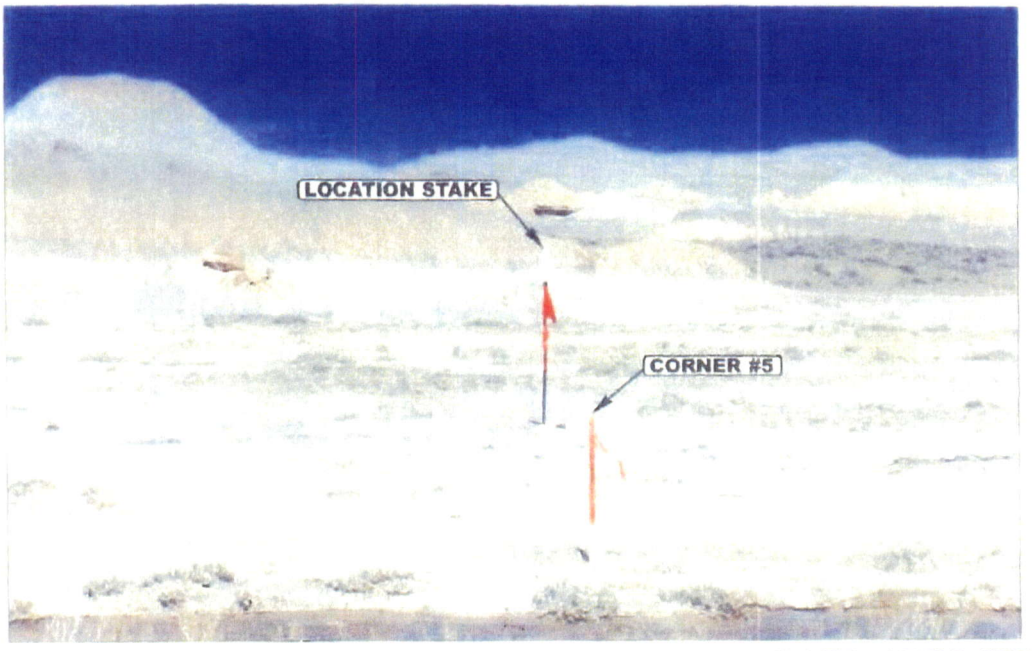


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY

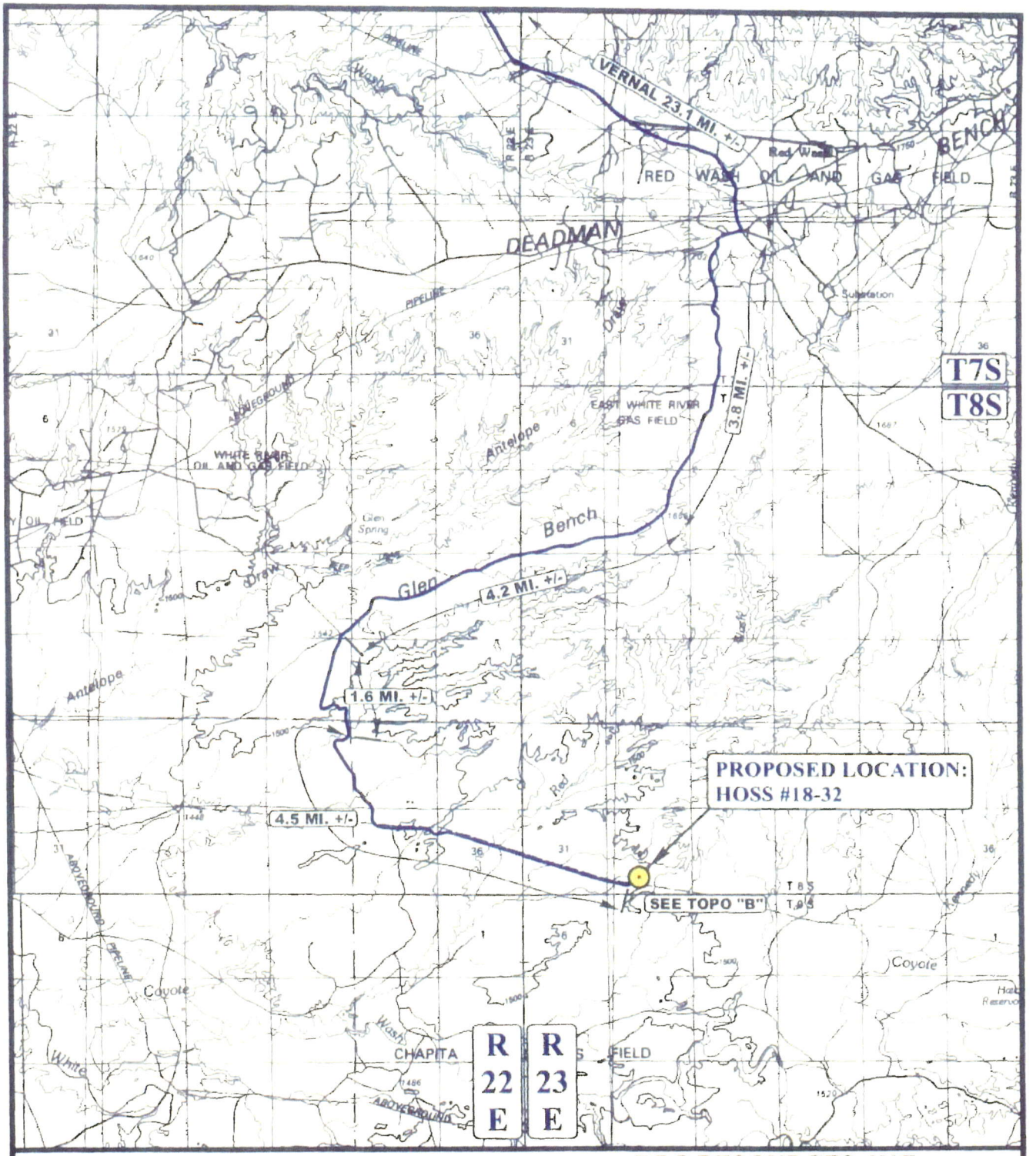
PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY

Since 1964

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	08 MONTH	07 DAY	06 YEAR	PHOTO
TAKEN BY: B.H.	DRAWN BY: B.C.	REV: 03-13-07 L.K.		



LEGEND:

PROPOSED LOCATION

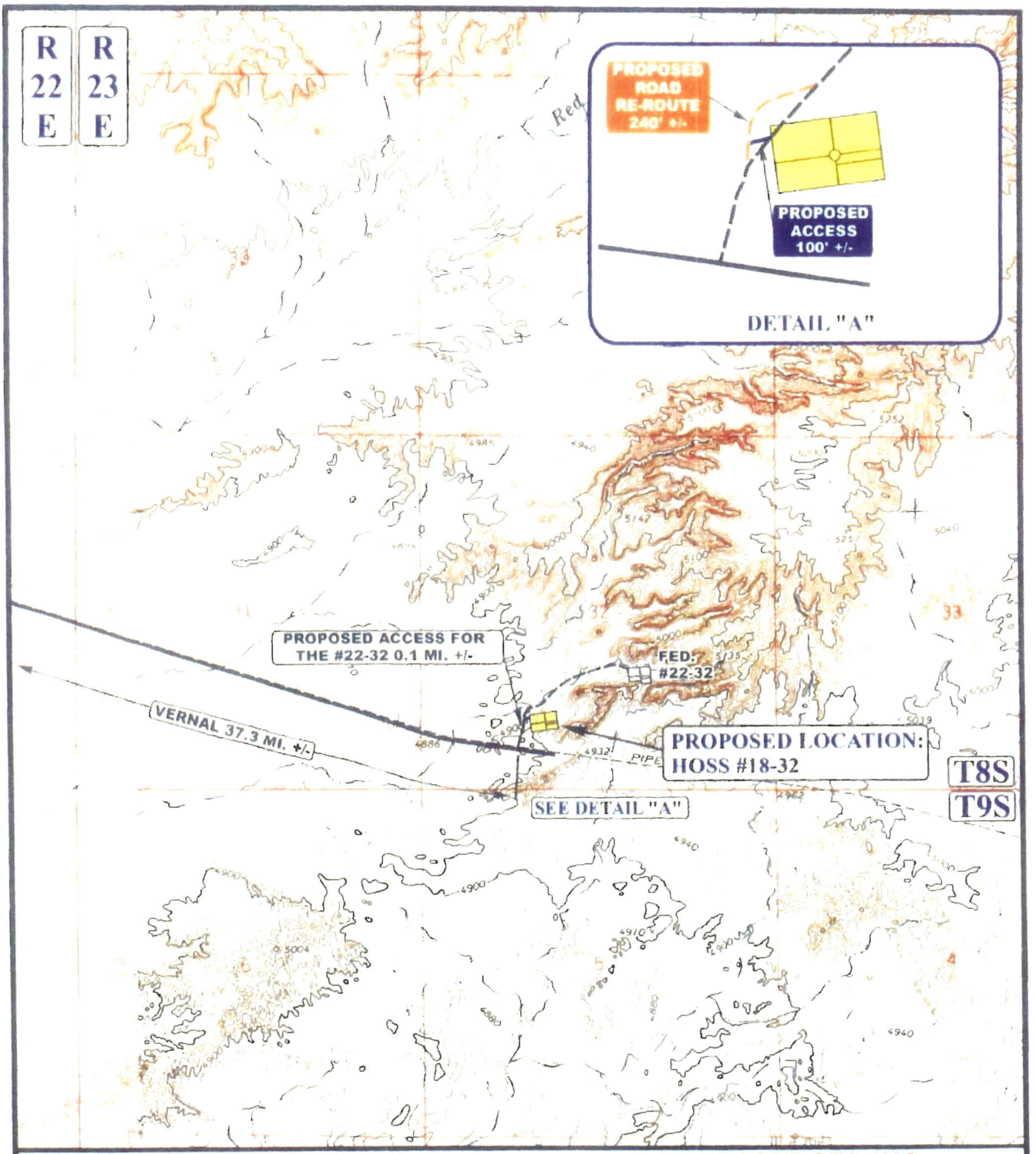
N

EOG RESOURCES, INC.

HOSS #18-32
SECTION 32, T8S, R23E, S.L.B.&M.
993' FSL 1866' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	08 MONTH	07 DAY	06 YEAR	A TOPO
SCALE: 1:100,000	DRAWN BY: B.C.	REV: 03-13-07 L.K.		



LEGEND:

EXISTING ROAD

PROPOSED ACCESS ROAD

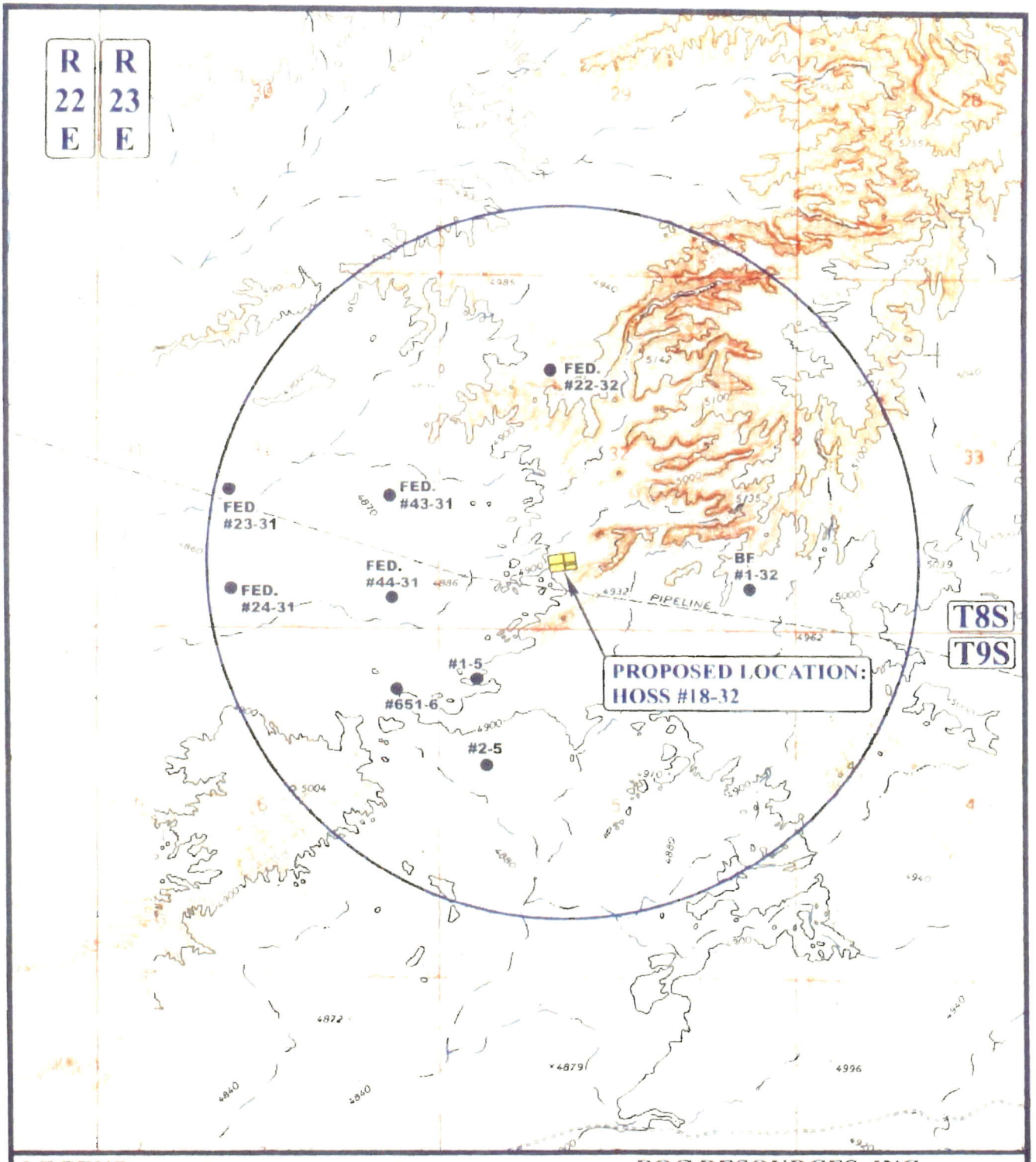
N

EOG RESOURCES, INC.

HOSS #18-32
SECTION 32, T8S, R23E, S.L.B.&M.
993' FSL 1866' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	08 MONTH	07 DAY	06 YEAR	B TOPO
SCALE: 1" = 2000'	DRAWN BY: B.C.	REV: 03-13-07 L.K.		



LEGEND:

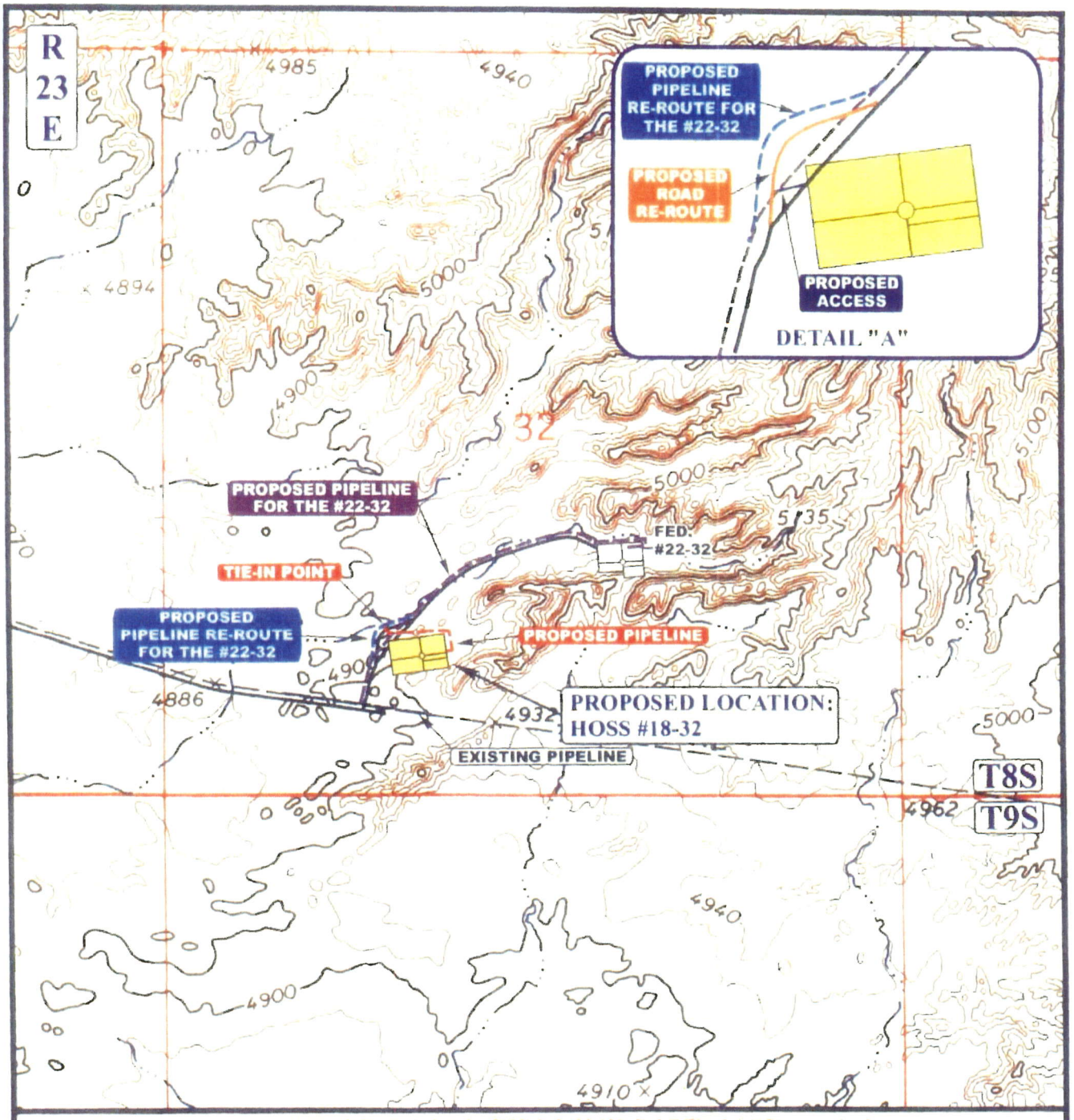
- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

HOSS #18-32
SECTION 32, T8S, R23E, S.L.B.&M.
993' FSL 1866' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	08 MONTH	07 DAY	06 YEAR	C TOPO
SCALE: 1" = 2000'	DRAWN BY: B.C.	REV: 03-13-07 L.K.		



APPROXIMATE TOTAL PIPELINE DISTANCE – 646' +/-

APPROXIMATE TOTAL PIPELINE RE-ROUTE DISTANCE – 600' +/-

LEGEND:

PROPOSED ACCESS ROAD
EXISTING PIPELINE
PROPOSED PIPELINE

N

EOG RESOURCES, INC.

HOSS #18-32
SECTION 32, T8S, R23E, S.L.B.&M.
993' FSL 1866' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	08 MONTH	07 DAY	06 YEAR	D TOPO
SCALE: 1" = 1000'	DRAWN BY: B.C.	REV: 03-13-07 L.K.		

eog resources

May 11, 2007

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

Attention: Ms. Diana Whitney

RE: **Revised 5/4/07**
Request for Exception Location
Hoss 18-32 Well
Uintah County, Utah

Ladies and Gentlemen:

EOG Resources, Inc. ("EOGR") applied with the Utah Division of Oil, Gas and Mining for a Drilling Permit for the captioned well. The well is scheduled to drill at the following location in the captioned area to a proposed subsurface depth of 9,710 feet to test the Mesa Verde Formation:

Township 8 South, Range 23 East, SLB&M
Section 32: SE ¼ SW ¼
993' FSL and 1866' FWL

Due to topographic reasons, EOGR is unable to drill this well at a legal location as defined under state rule R649-3-2. We therefore respectfully request that the State grant an exception to State rule R649-3-2 in accordance with rule R649-3-3.

Please be advised that U-56965 covers the SW/4 of Section 32, Township 8 South, Range 23 East. This lease is owned as shown on the attached Exhibit "B." **By copy of this letter to EnCana Oil & Gas (USA), Inc., EOGR is requesting that said party provide their written consent to the exception location by dating, signing, and forwarding the duplicate original hereof to the Utah Division of Oil, Gas and Mining at the above address, and provide a copy to the undersigned at the letterhead address.** There are no other owners within a 460' radius of the proposed well location.

EOGR respectfully requests that the Utah Division of Oil, Gas and Mining grant administrative approval of this application for an exception location described herein at its earliest opportunity.

Thank you for your consideration of our request. Should you have any questions regarding this matter, please feel free to give me a call at (303) 824-5436.

Sincerely,

EOG RESOURCES, INC.

Tessa Dean

Tessa Dean
Land Associate

TD/ln

cc: EnCana Oil & Gas (USA) Inc.
370 17th Street, Suite 1700
Denver, CO 80202
Attn: Mr. Barrett Brannon

Sheila Singer – Denver
Kaylene Gardner – Vernal

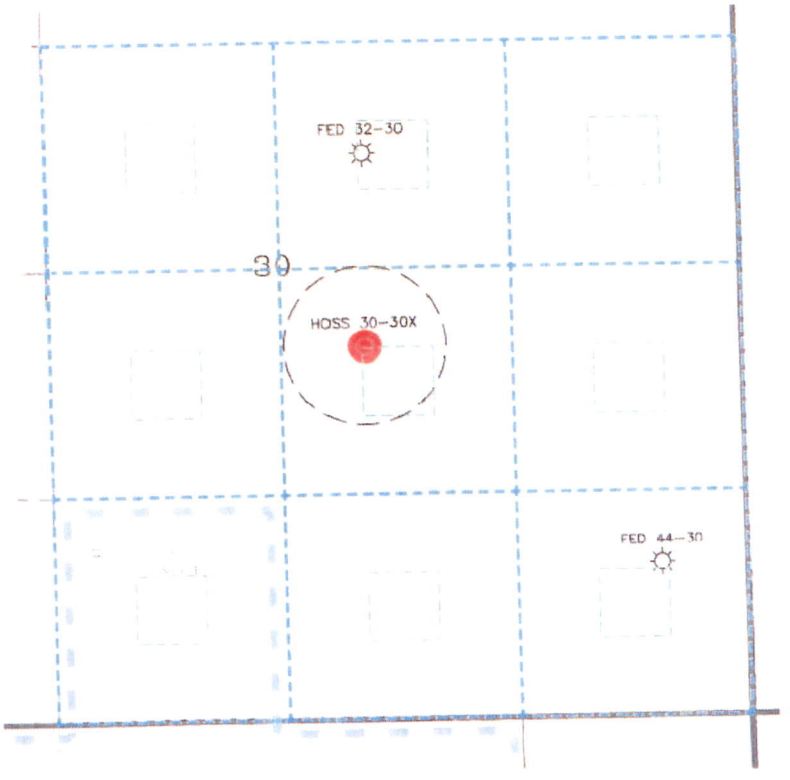
Accepted and agreed to this 11TH day of MAY, 2007

ENCANA OIL & GAS (USA) INC.

By: Barrett Brannon

Title: ATTORNEY IN-FACT

R 23 E



Oil or Gas Well Location Pattern pursuant to Utah Administrative Code Rule R 649-3-2

Legal window within which an oil and gas well could be drilled in compliance with R 649-3-2.

460' Radius

Locations at which oil or gas wells have been drilled

Location at which applicant requests permission to drill the proposed Hoss 30-30X Well:
2192' FSL, 2157' FEL (NWSE) of Sec. 30, T8S, R23E

Scale: 1"=1000'

0 1/4 1/2 Mile

N

Exhibit "A"

Denver Division

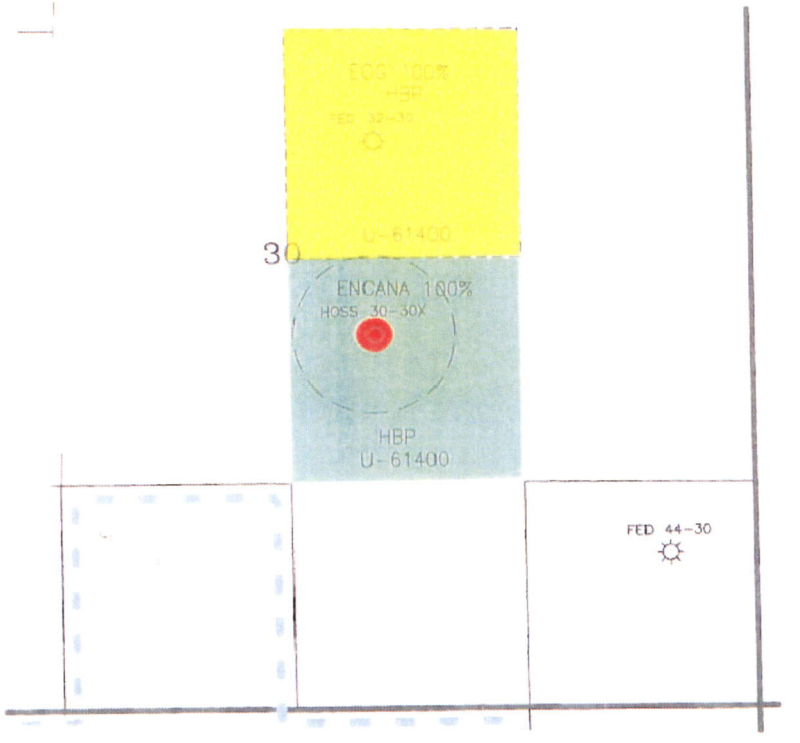
Application for
Exception Well Location

HOSS 30-30X Well

UINTAH COUNTY, UTAH

Scale: 1"=1000'	D:\utah\exception_plats\hoss30-30Xexc.dwg exc_A_40	Author gt	May 04, 2007 - 11:58am

R 23 E



Working Interest

ENCANA 100%

EOG 100%

Location at which applicant requests permission to drill the proposed Hoss 30-30X Well:
2192' FSL, 2157' FEL (NWSE) of Sec. 30, T8S, R23E

Exhibit "B"

Scale: 1"=1000'

0 1/4 1/2 Mile

N

eog resources

Denver Division

Application for
Exception Well Location

HOSS 30-30X Well

UINTAH COUNTY, UTAH

Scale: 1"=1000'	D:\utah\exception_plats\hoss-30-30Xexc.dwg exc_8_40	Author	May 04, 2007 - 11:47am

eog resources

EOG Resources, Inc.
600 Seventeenth Street
Suite 1000N
Denver, CO 80202
Main: 303-572-9000
Fax: 303-824-5400

May 11, 2007

43-047-38905

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

Attention: Ms. Diana Whitney

RE: **Revised 5/4/07**
Request for Exception Location
Hoss 18-32 Well
Uintah County, Utah

Ladies and Gentlemen:

EOG Resources, Inc. ("EOGR") applied with the Utah Division of Oil, Gas and Mining for a Drilling Permit for the captioned well. The well is scheduled to drill at the following location in the captioned area to a proposed subsurface depth of 9,710 feet to test the Mesa Verde Formation:

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Section 32: SE ¼ SW ¼
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EOGR respectfully requests that the Utah Division of Oil, Gas and Mining grant administrative approval of this application for an exception location described herein at its earliest opportunity.

RECEIVED
MAY 2 5 2007
DIV. OF OIL, GAS & MINING

Thank you for your consideration of our request. Should you have any questions regarding this matter, please feel free to give me a call at (303) 824-5436.

Sincerely,

EOG RESOURCES, INC.

Tessa Dean
Land Associate

TD/ln

cc: EnCana Oil & Gas (USA) Inc.
370 17th Street, Suite 1700
Denver, CO 80202
Attn: Mr. Barrett Brannon

Sheila Singer – Denver
Kaylene Gardner – Vernal

Accepted and agreed to this 16TH day of MAY, 2007

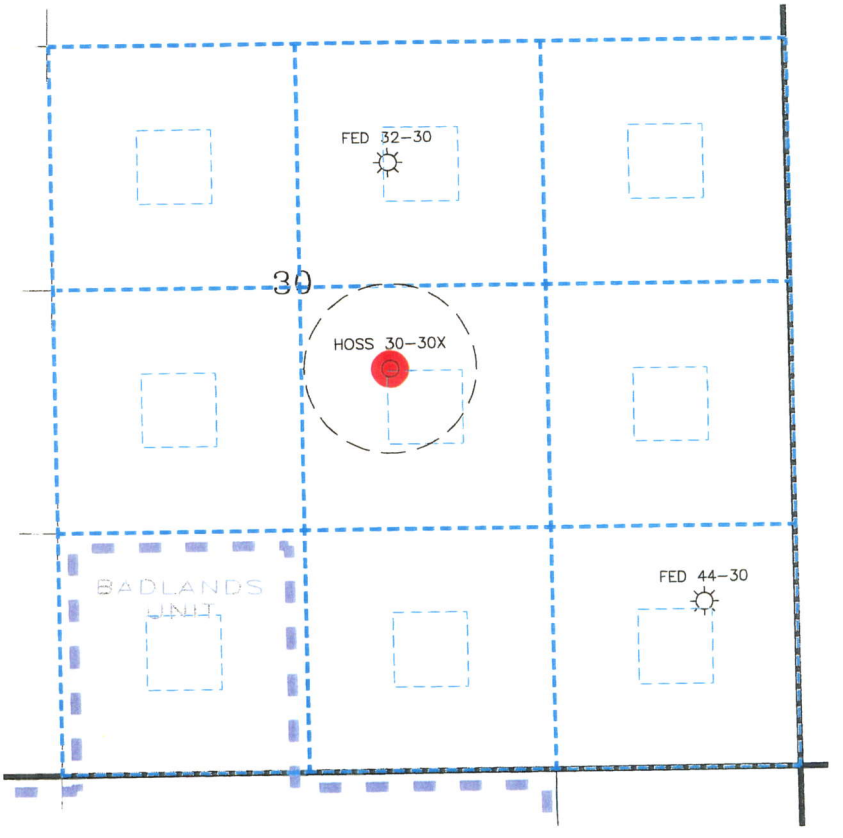
ENCANA OIL & GAS (USA) INC.

By: Barrett B. Brannon BB

Title: ATTORNEY-IN-FACT

LW 1240

R 23 E



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2192' FSL, 2157' FEL (NWSE) of Sec. 30, T8S, R23E

Scale: 1"=1000'

0 1/4 1/2 Mile

N

Exhibit "A"

eog resources

Denver Division

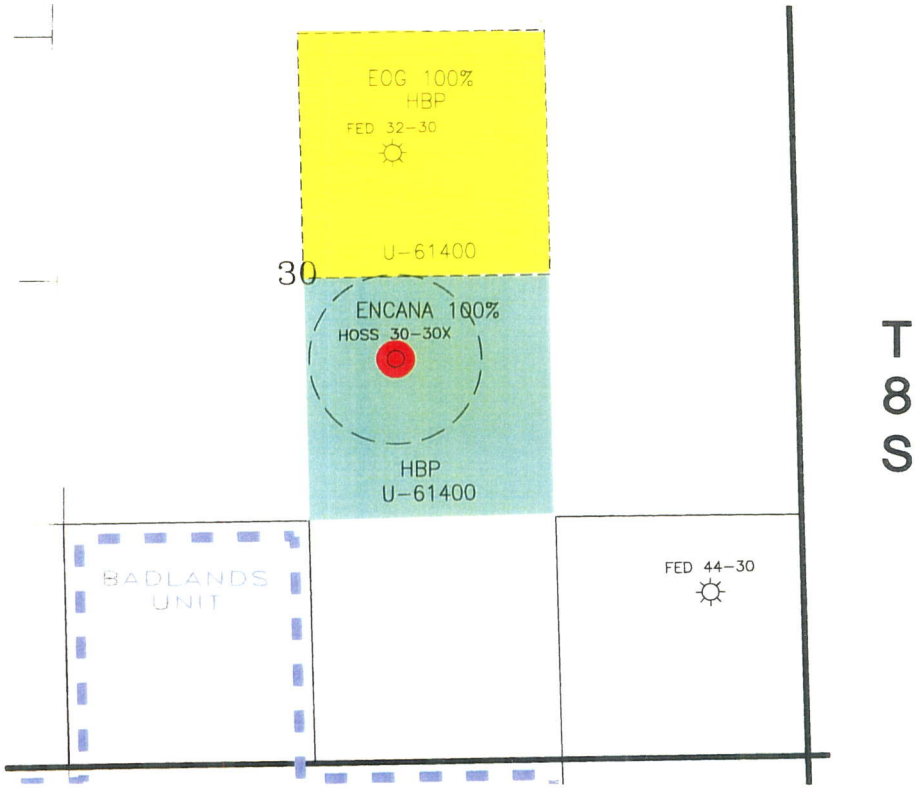
Application for
Exception Well Location

HOSS 30-30X Well

UINTAH COUNTY, UTAH

Scale: 1"=1000'	D:\utah\exception_plats\hoss30-30Xexc.dwg exc_A_40	Author gt	May 04, 2007 - 11:58am

R 23 E



Working Interest

ENCANA 100%

EOG 100%

Location at which applicant requests permission to drill the proposed Hoss 30-30X Well:
2192' FSL, 2157' FEL (NWSE) of Sec. 30, T8S, R23E

Exhibit "B"

Scale: 1"=1000'

0 1/4 1/2 Mile

N

eog resources

Denver Division

Application for
Exception Well Location

HOSS 30-30X Well

UINTAH COUNTY, UTAH

Scale: 1"=1000'	D:\utah\exception_plats\hoss30-30Xexc.dwg exc_B_40	Author	May 04, 2007 - 11:47am

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: **EOG RESOURCES INC**

Well Name: **HOSS 18-32**

Api No: **43-047-38905** Lease Type: **FEDERAL**

Section **32** Township **08S** Range **23E** County **UINTAH**

Drilling Contractor **ROCKY MOUNTAIN DRLG** RIG # **RATHOLE**

SPUDDED:

Date **01/08/08**

Time **1:00 PM**

How **DRY**

Drilling will Commence:

Reported by **JERRY BARNES**

Telephone # **(435) 828-1720**

Date **01/08/08** **Signed** **CHD**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc.
Operator Account Number: N 9550
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202
Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37272	Chapita Wells Unit 1138-19		NESE	19	9S	23E	Uintah
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
A	99999	16598	1/8/2008			1/17/08	
Comments: PRRV=MVRD							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38496	Chapita Wells Unit 1272-15		NWSW	15	9S	22E	Uintah
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
~~A~~ B	99999	13650	1/8/2008			1/17/08	
Comments: PRRV=MVRD							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38905	Hoss 18-32		SESW	32	8S	23E	Uintah
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
A	99999	16599	1/8/2008			1/17/08	
Comments: PRRV=MVRD							

ACTION CODES:

- **A** - Establish new entity for new well (single well only)
- **B** - Add new well to existing entity (group or unit well)
- **C** - Re-assign well from one existing entity to another existing entity
- **D** - Re-assign well from one existing entity to a new entity
- **E** - Other (Explain in 'comments' section)

Mary A. Maestas
Name (Please Print)
Mary A. Maestas
Signature
Regulatory Assistant
Title
1/9/2008
Date

RECEIVED
JAN 10 2008
DIV. OF OIL, GAS & MINING

(5/2000)

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
UTU56965

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
HOSS 18-32

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-38905

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 32 T8S R23E SESW 993FSL 1866FWL
40.07471 N Lat, 109.35368 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Well Spud
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 1/8/2008.

RECEIVED
JAN 16 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #57938 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal

Name *(Printed/Typed)* MARY A MAESTAS — Title REGULATORY ASSISTANT

Signature (Electronic Submission) — Date 01/09/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
UTU56965

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
HOSS 18-32

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-38905

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 32 T8S R23E SESW 993FSL 1866FWL
40.07471 N Lat, 109.35368 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☒ Water Disposal	

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EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Chapita Wells Unit 2-29 SWD
4. Red Wash Evaporation ponds 1, 2, 3 & 4
5. RN Industries

RECEIVED
JAN 16 2008
DIV. OF OIL, GAS & MINING

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #57930 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal

Name *(Printed/Typed)* MARY A MAESTAS — Title REGULATORY ASSISTANT

Signature (Electronic Submission) — Date 01/09/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
UTU56965

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
HOSS 18-32

2. Name of Operator
EOG RESOURCES, INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-38905

3a. Address
600 17TH STREET SUITE 1000 N.
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 32 T8S R23E SESW 993FSL 1866FWL
40.07471 N Lat, 109.35368 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Production Start-up
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 4/22/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED
APR 29 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #59914 verified by the BLM Well Information System
For EOG RESOURCES, INC, sent to the Vernal

Name *(Printed/Typed)* MARY A. MAESTAS — Title REGULATORY ASSISTANT

Signature (Electronic Submission) — Date 04/25/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 04-25-2008

Well Name	HOSS 018-32	**Well Type**	DEVG	**Division**	DENVER
Field	PONDEROSA	**API #**	43-047-38905	**Well Class**	1SA
County, State	UINTAH, UT	**Spud Date**	02-06-2008	**Class Date**	04-22-2008
Tax Credit	N	**TVD / MD**	9,710/ 9,710	**Property #**	059914
Water Depth	0	**Last CSG**	0.0	**Shoe TVD / MD**	0/ 0
KB / GL Elev	4,920/ 4,907				
Location	Section 32, T8S, R23E, SESW, 993 FSL & 1866 FWL				

Event No	1.0	**Description**	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	**WI %**	100.0	**NRI %**	67.0

AFE No	304277	**AFE Total**	2,186,300	**DHC / CWC**	1,010,500/ 1,175,800		
Rig Contr	TRUE	**Rig Name**	TRUE #26	**Start Date**	12-21-2007	**Release Date**	02-15-2008

01-03-2007 **Reported By** SHARON CAUDILL

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$0	**Completion**	$0	**Well Total**	$0

MD	0	**TVD**	0	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (located moved as/Sundry 4/27/07) 993' FSL & 1866' FWL (SE/SW) SECTION 32, T8S, R23E UINTAH COUNTY, UTAH LAT 40.074714, LONG 109.343683 (NAD 83) LAT 40.074750, LONG 109.353003 (NAD 27) RIG: TRUE #26 OBJECTIVE: 9710' TD, MESAVERDE DW/GAS PONDEROSA PROSPECT DD&A: CHAPITA DEEP WELLS PONDEROSA FIELD LEASE: UTU-56965 ELEVATION: 4905.2' NAT GL, 4906.8' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4907'), 4920' KB (13') EOG WI 100%, NRI 67%

12-21-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $38,000 **Completion** $0 **Daily Total** $38,000
Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

12–26–2007 **Reported By** TERRY CSERE
DailyCosts: Drilling $38,000 **Completion** $0 **Daily Total** $38,000
Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 25% COMPLETE.

12–27–2007 **Reported By** TERRY CSERE
DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 35% COMPLETE.

12–28–2007 **Reported By** TERRY CSERE
DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

12–31–2007 **Reported By** NATALIE BRAYTON
DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

01–02–2008 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING ON PIT.

01–03–2008 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING ON PIT.

01–04–2008 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING ON PIT.

01–07–2008 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING ON PIT.

01–08–2008 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE WEDNESDAY.

01–09–2008 **Reported By** TERRY CSERE/JERRY BARNES

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0		
Cum Costs: Drilling	$38,000	**Completion**	$0	**Well Total**	$38,000		
MD 60	**TVD** 60	**Progress** 0	**Days** 0	**MW** 0.0	**Visc** 0.0		
Formation :	**PBTD :** 0.0		**Perf :**	**PKR Depth :** 0.0			

Activity at Report Time: BUILD LOCATION/WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 01/08/08 @ 1:00 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM & MICHAEL LEE W/BLM OF THE SPUD 01/08/08 @ 12:00 PM.

01–10–2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0		
Cum Costs: Drilling	$38,000	**Completion**	$0	**Well Total**	$38,000		
MD 60	**TVD** 60	**Progress** 0	**Days** 0	**MW** 0.0	**Visc** 0.0		
Formation :	**PBTD :** 0.0		**Perf :**	**PKR Depth :** 0.0			

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

01–22–2008 **Reported By** JERRY BARNES

DailyCosts: Drilling	$224,578	**Completion**	$0	**Daily Total**	$224,578		
Cum Costs: Drilling	$262,578	**Completion**	$0	**Well Total**	$262,578		
MD 2,575	**TVD** 2,575	**Progress** 0	**Days** 0	**MW** 0.0	**Visc** 0.0		
Formation :	**PBTD :** 0.0		**Perf :**	**PKR Depth :** 0.0			

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU PRO PETRO AIR RIG #9 ON 1/12/2008. DRILLED 12–1/4" HOLE TO 2600' GL. ENCOUNTERED NO WATER. RAN 60 JTS (2562.95') OF 9–5/8", 36.0#/FT, J–55, ST&C CASING WITH TOP–CO GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2575' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO AIR RIG. MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 190 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 240 SX (163 BBLS) OF PREMIUM LEAD CEMENT W/16% GEL, 10 #/ SX GILSONITE, 3 #/ SX GR–3, 3% SALT & ¼ #/ SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX. TAILED IN W/200 SX (41 BBLS) OF PREMIUM CEMENT W/2% CACL2 & ¼ #/ SX FLOCELE. MIXED TAIL CEMENT TO 15.8 W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/194.7 BBLS FRESH WATER. BUMPED PLUG W/1000# @ 5:56 A.M., 1/15/2008. CHECK FLOAT, FLOAT HELD. SHUT IN CASING VALVE. BROKE CIRCULATION 1 BBL INTO DISPLACEMENT. LOST RETURNS 162 BBLS INTO DISPLACEMENT. NO CEMENT TO SURFACE. TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 125 SX (26 BLS) OF PREMIUM CEMENT W/4% CACL2 & ¼ #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED W/CEMENT BUT FELL BACK WHEN PUMPING STOPPED. WOC 2 HRS 10 MINUTES.. TOP JOB # 2: MIXED & PUMPED 100 SX (20 BBLS) OF PREMIUM CEMENT W/4% CACL2 & ¼ #/ SX FOLCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENNS WIRELINE SERVICE. RAN IN HOLE W/STRAIGHT HOLE SURVEY. TAGGED CEMENT @ 2416' GL. PICKED UP TO 2396' & TOOK SURVEY. 2 DEGREE.

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 1/14/2008 @ 10:20 AM.

02-05-2008 **Reported By** TOM HARKINS

DailyCosts: Drilling	$30,660	**Completion**	$0	**Daily Total**	$30,660
Cum Costs: Drilling	$293,238	**Completion**	$0	**Well Total**	$293,238

MD	2,575	**TVD**	2,575	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	12:00	6.0	R/D WITH TRUCKS MOVE OFF OF CWU 1077-25
12:00	19:30	7.5	,MOVE IN RIG UP WTH TRUCKS ON HOSS 18-32
			100% MOVED 70% RIG UP
19:30	06:00	10.5	RIG IDLE , WILL HAVE TRUCKS @ 0700 TO FINISH RIG UP , WILL HAVE TWO WELDERS TO MAKE REPAIRS TO FLOWLINE ADAPTER , REPAIR HOLE IN SHALE TANK
			CREWS FULL NO ACCIDENTS REPORTED , SAFTY MEETING , RIG DOWN WITH TRUCKS , SLICK AND MUDDY WALK WAYS , MUDDY ROADS, PPE
			RIG MOVE FROM CWU 1077-25 TO HOSS 18-32 11.3 MILES

02-06-2008 **Reported By** TOM HARKINS

DailyCosts: Drilling	$108,259	**Completion**	$0	**Daily Total**	$108,259
Cum Costs: Drilling	$401,497	**Completion**	$0	**Well Total**	$401,497

MD	2,575	**TVD**	2,575	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PU BHA

Start	End	Hrs	Activity Description
06:00	12:00	6.0	R/U WITH TRUCKS DERRICK UP @ 0930
12:00	17:00	5.0	R/U ROTARY TOOL
17:00	19:00	2.0	NU/ND BOP/DIVERTER. RIG ON DAY WORK 1900 HRS, 2-05-2008.
19:00	00:00	5.0	TEST BOPS/DIVERTER TEST PIPE RAMS , BLIND RAMS , KILL LINE AND VALVES, CHOKE LINE AND VALVES , FLOOR VALVES UPPER AND LOWER KELLY VALVES , 250 LOW FOR 5 MIN
			5000 PSI FOR 10 MIN TEST ANNULAR 250 LOW FOR 5 MIN , 2500 HIGH FOR 10 MIN
			TEST CSG TO 1500 PSI FOR 30 MIN
00:00	00:30	0.5	INSTALL WEAR BUSHING
00:30	01:30	1.0	R/U LD MACHINE HOLD SAFETY MEETING
01:30	06:00	4.5	P/U BHA AND DRILL PIPE TO REACH CEMENT OR FLOAT COLLAR
			CREWS FULL , NO ACCIDENTS REPORTED ,
			SAFETY MEETING , RIG UP WITH TRUCKS , RAISE MAST , TEST BOPS
			FUEL ON HAND 6208 , BOILER HRS 18
			FUNCTION TEST AND SET COM X 2 WITNESS 1

LOGGING UNIT NOT OPERATING

02–07–2008 **Reported By** BENNY BLACKWELL / TOM HARKINS

DailyCosts: Drilling	$34,985	**Completion**	$0	**Daily Total**	$34,985
Cum Costs: Drilling	$436,482	**Completion**	$0	**Well Total**	$436,482

MD	4,178	**TVD**	4,178	**Progress**	1,603	**Days**	1	**MW**	8.8	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 4178'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	P/U DRILL PIPE TAG CEMENT @ 2460'
07:00	07:30	0.5	R/D L/D TRUCK AIR OUT PUMPS
07:30	09:00	1.5	KELLY UP, BREAK CIRC. DRLG CEMENT F/2460' – 2575'.
09:00	09:30	0.5	SERVICE RIG – DAILY RIG SERVICE.
09:30	10:00	0.5	DRILL SHOE AND 20' OF OPEN HOLE (FOR FIT).
10:00	10:30	0.5	PERFORM FIT W/ 8.4 PPG FLUID @ 280 PSI SURFACE PRESS.= 10.59 EMW.
10:30	11:00	0.5	DRILL F/2620' – 2652', 15–20K WOB, 35 – 50 RPM @ TABLE, 1100 PSI @120 SPM = 420 GPM = 67 RPMS @ MTR, 64 FPH.
11:00	11:30	0.5	SURVEY @ 2610' – 0.75 DEG.
11:30	00:00	12.5	DRILL F/ 2652' – 3695', 15–20K WOB, 35 – 50 RPM @ TABLE, 1100 PSI @120 SPM = 420 GPM = 67 RPMS @ MTR, 83.44 FPH.
00:00	00:30	0.5	SURVEY @ 3620' – 0.50 DEG.
00:30	06:00	5.5	DRILL F/ 3695' – 4178', 15–20K WOB, 35 – 50 RPM @ TABLE, 1100 PSI @120 SPM = 420 GPM = 67 RPMS @ MTR, 83.44 FPH.

FULL CREWS NO ACCIDENTS.

SAFETY MEETINGS: P/U D.P. (1), HIGH PRESSURE LINES (1), WIRE LINE SURVEY (1).

OPERATED COM(3), WITNESSED (3) .

BOP DRILLS: NONE.

FUEL REC'D: 0 GALS #1 DIESEL.

FUEL ON HAND: 4937 GALS, USED: 1271 GALS.

BOILER 24 HRS.

MUD WT 9.5 PPG, 31 VIS, LCM 0%.

BG GAS 81 U, PEAK GAS 8159 U AT 3830'.

FORMATION: GREEN RIVER @ 2063'.

06:00		18.0	SPUD 7 7/8" HOLE @ 10:30 HRS, 2/6/2008.

02–08–2008 **Reported By** BENNY BLACKWELL

DailyCosts: Drilling	$46,129	**Completion**	$0	**Daily Total**	$46,129
Cum Costs: Drilling	$482,611	**Completion**	$0	**Well Total**	$482,611

MD	4,950	**TVD**	4,950	**Progress**	769	**Days**	2	**MW**	10.0	**Visc**	35.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 4950'

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL F/ 4178' – 4488', 15–20K WOB, 35 – 50 RPM @ TABLE, 1450 PSI @120 SPM = 420 GPM = 67 RPMS @ MTR, 68.88 FPH.
10:30	11:00	0.5	SERVICE RIG – DAILY RIG SERVICE.

11:00	14:30	3.5	DRILL F/ 4488' – 4706', 15–20K WOB, 35 – 50 RPM @ TABLE, 1450 PSI @120 SPM = 420 GPM = 67 RPMS @ MTR, 62.28 FPH.
14:30	15:00	0.5	SURVEY @ 4625' – 2 DEG.
15:00	20:30	5.5	DRILL F/ 4706' – 4917', 15–20K WOB, 35 – 50 RPM @ TABLE, 1450 PSI @120 SPM = 420 GPM = 67 RPMS @ MTR, 38.36 FPH.
20:30	23:30	3.0	PUMP PILL & POH W/ BIT #1 – LOW ROP, L/D 2 REAMERS, MOTOR, & BIT.
23:30	00:00	0.5	P/U BIT AND MUD MOTOR.
00:00	01:30	1.5	BUILD VOLUME IN MUD TANKS BEFORE RUNNING IN THE HOLE – ESTIMATED LOSSES @ 425 BBLS.
01:30	03:00	1.5	RUN IN HOLE TO 3976' – LOST RETURNS.
03:00	04:30	1.5	CIRC & BUILD VOLUME AND RUN LCM SWEEPS – FULL RETURNS @ 04:30 HRS.
04:30	05:00	0.5	RUN IN HOLE W/ BIT #2 TO 4873' – NO PROBLEMS. WASH 47' TO BOTTOM.
05:00	06:00	1.0	DRILL F/ 4917' – 4950', 15–20K WOB, 35 – 50 RPM @ TABLE, 1521 PSI @120 SPM = 420 GPM = 67 RPMS @ MTR, 33 FPH.
			FULL CREWS NO ACCIDENTS.
			SAFETY MEETINGS: ICY CONDITIONS (2), TRIPPING (1).
			OPERATED COM(5), WITNESSED (2) .
			BOP DRILLS: NONE.
			REC'D: 0 GALS #1 DIESEL.
			EL ON HAND: 3515 GALS, USED: 1422 GALS.
			BOILER 24 HRS.
			MUD WT 9.1 PPG, 32 VIS, LCM (RUNNING SWEEPS) 0%.
			BG GAS 150 U, PEAK GAS 8190 U AT BOTTOMS UP AFTER TRIP.
			REEN RIVER @ 2063'.
			UNIT – DAY 2.
			500 BBLS.

Reported By BENNY BLACKWELL

DailyCosts: Drilling	$40,864	Completion	$493	Daily Total	$47,357
Cum Costs: Drilling	$529,476	Completion	$493	Well Total	$529,969

MD	6,3	6,300	ress	1,350	Days	3	MW	9.3	Visc	31.0
[illegible] :		BTD : 0.0			Perf :			PKR Depth : 0.0		

ort Time: D NG @ 6300'

Start		Hrs	Activity Description
06:00	12:00	6.0	DRILL F/ 4950' – 5423', 15–20K WOB, 35 – 50 RPM @ TABLE, 1521 PSI @120 SPM = 420 GPM = 67 RPMS @ MTR, 78.83 FPH.
12:00	12:30	0.5	SERVICE RIG – DAILY RIG SERVICE.
12:30	06:00	17.5	DRILL F/ 5423' – 6300', 15–20K WOB, 35 – 50 RPM @ TABLE, 1660 PSI @ 120 SPM = 420 GPM = 67 RPMS @ MTR, 50.11FPH.
			FULL CREWS NO ACCIDENTS.
			SAFETY MEETINGS:CONNECTIONS & TONGS (3).
			PERATED COM (3), WITNESSED (1) .
			OP DRILLS: NONE.
			FUEL REC'D: 0 GALS #1 DIESEL.
			FUEL ON HAND: 1945 GALS, USED: 1570 GALS.
			BOILER 24 HRS.
			MUD WT 9.7 PPG, 35 VIS, LCM (RUNNING SWEEPS) 0%.
			BG GAS 38 U, PEAK GAS 3798 U 5824'.

FORMATION: CHAPITA WELLS @ 5643'.

UNMANNED LOGGING UNIT – DAY 3.

02–10–2008 **Reported By** BENNY BLACKWELL

DailyCosts: Drilling	$73,963	**Completion**	$0	**Daily Total**	$73,963
Cum Costs: Drilling	$603,439	**Completion**	$493	**Well Total**	$603,932

MD	7,030	**TVD**	7,030	**Progress**	730	**Days**	4	**MW**	9.7	**Visc**	34.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 7030'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL F/ 6300' – 6598', 15–20K WOB, 35 – 50 RPM @ TABLE, 1660 PSI @ 120 SPM = 420 GPM = 67 RPMS @ MTR, 49.66 FPH.
			FULL CREWS NO ACCIDENTS.
			SAFETY MEETINGS:CONNECTIONS & TONGS (3).
			OPERATED COM (3), WITNESSED (1) .
			BOP DRILLS: NONE.
			FUEL REC'D: 0 GALS #1 DIESEL.
			FUEL ON HAND: 1945 GALS, USED: 1570 GALS.
			BOILER 24 HRS.
			MUD WT 9.7 PPG, 35 VIS, LCM (RUNNING SWEEPS) 0%.
			BG GAS 38 U, PEAK GAS 3798 U 5824'.
			FORMATION: CHAPITA WELLS @ 5643'.
			UNMANNED LOGGING UNIT – DAY 3.
12:00	12:30	0.5	SERVICE RIG – DAILY RIG SERVICE.
12:30	16:00	3.5	DRILL F/ 6598' – 6710, 15–20K WOB, 35 – 50 RPM @ TABLE, 1660 PSI @ 120 SPM = 420 GPM = 67 RPMS @ MTR, 32 FPH.
16:00	16:30	0.5	CIRC. FOR TRIP OUT OF HOLE – LOW ROP.
16:30	17:00	0.5	DROP SURVEY – 2.75 DEG.
17:00	19:30	2.5	POH W/ BIT # 2 – LOW ROP. NO HOLE PROBLEMS. L/D BIT & MOTOR.
19:30	22:30	3.0	RUN IN HOLE W/ BIT #3 – LOST 150 BBLS MUD.
22:30	00:00	1.5	WASH & REAM 60' TO BOTTOM.
00:00	06:00	6.0	DRILL F/ 6710' – 7030', 15–20K WOB, 35 – 50 RPM @ TABLE, 1660 PSI @ 120 SPM = 420 GPM = 67 RPMS @ MTR, 53.33 FPH.
			FULL CREWS NO ACCIDENTS.
			SAFETY MEETINGS:PPE (3).
			OPERATED COM (5), WITNESSED (2) .
			BOP DRILLS: NONE.
			FUEL REC'D:4400 GALS #1 DIESEL.
			FUEL ON HAND: 5011 GALS, USED: 1334 GALS.
			BOILER 24 HRS.
			MUD WT 9.7 PPG, 33 VIS, LCM (RUNNING SWEEPS) 0%.
			BG GAS 38 U, PEAK GAS 2804 U @ BOTTOMS UP.
			FORMATION: NORHT HORN @ 7470'.
			UNMANNED LOGGING UNIT – DAY 4.

02–11–2008 **Reported By** BENNY BLACKWELL

DailyCosts: Drilling	$36,075	**Completion**	$0	**Daily Total**	$36,075

Cum Costs: Drilling	$639,514	**Completion**	$493	**Well Total**	$640,007				
MD	8,350	**TVD**	8,350	**Progress**	1,320	**Days**	5	**MW**	9.7	**Visc**	36.0
Formation :		**PBTD :** 0.0		**Perf :**		**PKR Depth :** 0.0			

Activity at Report Time: DRILLING @ 8,350'

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL F/ 7030' – 7288', 15–20K WOB, 35 – 50 RPM @ TABLE, 1660 PSI @ 120 SPM = 420 GPM = 67 RPMS @ MTR, 57.33 FPH.
10:30	11:00	0.5	SERVICE RIG – DAILY RIG SERVICE.
11:00	06:00	19.0	DRILL F/ 7288' – 8350', 15–20K WOB, 35 – 50 RPM @ TABLE, 1660 PSI @ 120 SPM = 420 GPM = 67 RPMS @ MTR, 55.89 FPH.
			FULL CREWS NO ACCIDENTS.
			SAFETY MEETINGS FORKLIFT (3).
			OPERATED COM (3), WITNESSED (1) .
			BOP DRILLS: EVE – 80 SECS, MORN – 80 SECS.
			FUEL REC'D: 0 GALS #1 DIESEL.
			FUEL ON HAND: 3141 GALS, USED: 1870 GALS.
			BOILER 24 HRS.
			MUD WT 9.8 PPG, 36 VIS, LCM 0%.
			BG GAS 70 U, PEAK GAS 2238 U @ BOTTOMS UP.
			FORMATION: PRICE RIVER MIDDLE @ 8250'.
			UNMANNED LOGGING UNIT – DAY 5.

02–12–2008 **Reported By** BENNY BLACKWELL

DailyCosts: Drilling	$39,844	**Completion**	$0	**Daily Total**	$39,844				
Cum Costs: Drilling	$679,359	**Completion**	$493	**Well Total**	$679,852				
MD	9,138	**TVD**	9,138	**Progress**	788	**Days**	6	**MW**	9.8	**Visc**	34.0
Formation :		**PBTD :** 0.0		**Perf :**		**PKR Depth :** 0.0			

Activity at Report Time: CIRCULATE FOR BIT TRIP

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL F/ 8350' – 8584', 15–20K WOB, 35 – 50 RPM @ TABLE, 1800 PSI @ 120 SPM = 420 GPM = 67 RPMS @ MTR, 52 FPH.
10:30	11:00	0.5	SERVICE RIG – DAILY RIG SERVICE.
11:00	04:30	17.5	DRILL F/ 8584' – 9138', 15–20K WOB, 35 – 50 RPM @ TABLE, 1950 PSI @ 120 SPM = 420 GPM = 67 RPMS @ MTR, 31.65 FPH.
04:30	06:00	1.5	CIRC. FOR BIT TRIP – LOW ROP. PREPARE PILL FOR TRIP.
			FULL CREWS NO ACCIDENTS.
			SAFETY MEETINGS: BOP DRILL (3).
			OPERATED COM (3), WITNESSED (1) .
			BOP DRILLS: DAYS – 70 SECS.
			FUEL REC'D: 4400 GALS #1 DIESEL.
			FUEL ON HAND: 5834 GALS, USED: 1707 GALS.
			BOILER 24 HRS.
			MUD WT 10 PPG, 36 VIS, LCM 0%.
			BG GAS 70 U, PEAK GAS 2238 U @ 7882'.
			FORMATION: PRICE RIVER LOWER @ 9137'.
			UNMANNED LOGGING UNIT – DAY 6.

02–13–2008 **Reported By** BENNY BLACKWELL

DailyCosts: Drilling	$35,637	**Completion**	$0	**Daily Total**	$35,637
Cum Costs: Drilling	$714,996	**Completion**	$493	**Well Total**	$715,489

MD	9,535	**TVD**	9,535	**Progress**	397	**Days**	7	**MW**	10.1	**Visc**	35.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 9535'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DROP SURVEY AND POH WBIT #3 *LOW ROP). TIGHT FIRST 5 STANDS – WORK W/ 30 – 50 K OVER PICK UP WEIGHT.
10:00	11:00	1.0	L/D BIT & MUD MOTOR, P/U BIT #4 & MUD MOTOR.
11:00	15:30	4.5	RUN IN HOLE W/ BIT #4 – TIGHT HOLE @ 8869'.
15:30	16:00	0.5	WORK BACK TO TOOL JT USING 40 – 50K OVER PICK UP WT.
16	18:30	2.5	WASH/REAM F/ 8869' TO 9138'.
	06:00	11.5	DRILL F/9138' – 9535', 15–20K WOB, 35 – 50 RPM @ TABLE, 1950 PSI @ 120 SPM = 420 GPM = 67 RPMS @ MTR, 34.52 FPH.
			FULL CREWS NO ACCIDENTS.
			SAFETY MEETINGS: TRIPPING PIPE (2), HOUSEKEEPING (1).
			OPERATED COM (5), WITNESSED (2) .
			BOP DRILLS: DAYS – 70 SECS.
			FUEL REC'D: 0 GALS #1 DIESEL.
			FUEL ON HAND: 4114 GALS, USED: 1720 GALS.
			BOILER 24 HRS.
			MUD WT 10.3 PPG, 35 VIS, LCM 0%.
			BG GAS 70 U, PEAK GAS 3958 U @ 9430'.
			FORMATION: PRICE RIVER LOWER @ 9137'.
			UNMANNED LOGGING UNIT – DAY 7.
			LOST APPROX. 100 BBLS MUD TO HOLE ON TRIP.

02–14–2008 **Reported By** BENNY BLACKWELL

DailyCosts: Drilling	$48,193	**Completion**	$0	**Daily Total**	$48,193
Cum Costs: Drilling	$758,730	**Completion**	$493	**Well Total**	$759,223

MD	9,696	**TVD**	9,696	**Progress**	161	**Days**	8	**MW**	10.1	**Visc**	34.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL F/9535' – 9596', 15–20K WOB, 35 – 50 RPM @ TABLE, 1950 PSI @ 120 SPM = 420 GPM = 67 RPMS @ MTR, 8.7 FPH.
13:00	13:30	0.5	SERVICE RIG – DAILY RIG SERVICE.
13:30	23:30	10.0	DRILL F/9596' – 9696' TD, 15–20K WOB, 35 – 50 RPM @ TABLE, 1950 PSI @ 120 SPM = 420 GPM = 67 RPMS @ MTR, 10 FPH. REACHED TD AT 23:30 HRS, 2/13/08.
23:30	00:30	1.0	CIRC. FOR SHORT TRIP.
00:30	03:30	3.0	WIPER TRIP – HOLE WAS TIGHT – PUMP OUT 11 JTS. D.P.(9377') THEN PULL TO 8933'. RUN IN HOLE & WASH 11 JTS TO BOTTOM.
03:30	05:30	2.0	CIRC. BOTTOMS UP AND SPOT 260 BBLS OF 13.3 PPG MUD – TOP OF PILL @ 6406'
05:30	06:00	0.5	L/D D.P.

FULL CREWS NO ACCIDENTS.

SAFETY MEETINGS: L/D PIPE (1), STEAMLINES & BOILER (2).

OPERATED COM (5), WITNESSED (2) .

BOP DRILLS: NONE.

FUEL REC'D: 0 GALS #1 DIESEL.

FUEL ON HAND: 2319 GALS, USED: 1795 GALS.

BOILER 24 HRS.

MUD WT 10.3 PPG, 34 VIS, LCM 0%.

BG GAS 70 U, PEAK GAS 3118 U @ 9694'.

FORMATION: SEGO @ 9516'.

UNMANNED LOGGING UNIT – DAY 8.

LOST APPROX. 80 BBLS MUD TO HOLE ON TRIP.

WELL WAS PERMITTED TO TD OF 9710' – ACTUAL TD WAS 9696' (AUTHORIZED BY DANNY FISHER)

02-15-2008 **Reported By** BENNY BLACKWELL

DailyCosts: Drilling	$46,829	**Completion**	$200,747	**Daily Total**	$247,576
Cum Costs: Drilling	$805,560	**Completion**	$201,240	**Well Total**	$1,006,800

MD	9,696	**TVD**	9,696	**Progress**	0	**Days**	9	**MW**	10.0	**Visc**	36.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	13:30	7.5	L/D D.P, BREAK KELLY, L/D BHA. – NO HOLE PROBLEMS.
13:30	14:00	0.5	PULL WEAR BUSHING.
14:00	15:00	1.0	RIG UP EQUIP TO RUN 4 1/2" PRODUCTION CASING.
15:00	22:00	7.0	HSM – RUN 239 JTS OF 4 1/2", 11.6#, HCP-110, LTC R-3 CASING TO 9668.02' AS FOLLOWS: 1 EA. CONVENTIONAL FLOAT SHOE (1.00') SET @ 9668', 1 SHOE JT. CSG (39.84), 1 EA. CONVENTIONAL FLOAT COLLAR (1.50') SET W/ TOP OF FLOAT @ 9625.68, 65 JTS CSG (2605.02') 1 EA. HCP-110 MARKER JT. (21.57') SET @ 7020.66', 60 JTS CSG (2405.12'), 1 EA. HCP-110 MARKER JT. (21.54') SET @ 4593.97', 114 JTS CSG (4571.91'), 2 PUP JTS. (26.80') , 1 CASING HANGER (0.65), 1 LANDING JT 13.00'. P/U TAG JT & TAG W/ 13' IN – NOT ENOUGH ROOM FOR LANDING ASSY – L/D TAG JOINT + 1 JT CSG, 1 PUP JT. & LANDING ASSY AND LAND CSG W/ 90K ON HANGER.
22:00	23:00	1.0	RIG DOWN CASING EQUIP. – RIG UP CEMENTING EQUIP.
23:00	01:30	2.5	HSM WITH SCHLUMBERGER. PRESSURE TEST LINES TO 5K. PUMP 20 BBLS OF CHEMICAL WASH AND 20 BBLS OF FRESH WATER SPACER. MIX AND PUMP CEMENT. LEAD 630 SKS "G" CEMENT MIXED @ 11.5 PPG, 2.98 YLD 18.2 GLS/SK H20 PLUS ADDITIVES. TAIL 1525 SKS OF 50:50 POZ G CEMENT MIXED @ 14.1 PPG, 1.29 YLD 5.89 GLS/SK H2OPLUS ADDITIVE, DISPLACE 149.5 BBLS OF FRESH WATER, LOST RETURNS W/ 100 BBLS TAIL PUMPED. RETURNS SPORADIC AND PARTIAL AFTER LOSS. BUMP PLUG @ 01:13 HRS, 15 FEB 08 WITH 1000 PSI OVER FPIP OF 2454 PSI. FLOATS HELD – 1.75 BBLS BACK.
01:30	03:30	2.0	WAIT 1 HR THEN R/D CEMENTING HEAD AND PULL LANDING JT. – RUN PACKING FOR PROD CSG HANGER AND TEST TO 5000 PSI.
03:30	05:30	2.0	NIPPLE DOWN BOP AND CLEAN PITS.
05:30	06:00	0.5	RIG DOWN AND PREPARE RIG FOR MOVE.

FULL CREWS NO ACCIDENTS.

SAFETY MEETINGS: L/D PIPE (1), RUN CSG (1), CEMENT CSG.

OPERATED COM (3), WITNESSED (1) .

BOP DRILLS: NONE.

FUEL REC'D 2000 GALS #1 DIESEL.

FUEL ON HAND:3515 GALS, USED:804 GALS.

BOILER 24 HRS.

UNMANNED LOGGING UNIT – DAY 9.

MATERIALS TRANSFERRED FROM WELL HOSS 18–32 (AFE#304277) TO WELL HOSS 17–32 (AFE #304276) ARE AS FOLLOWS:

241.52' (6 JTS.) OF 4 1/2", 11.6#, HCP–110, LTC, R–3 CASING.

3515 GALS DIESEL @ $3.517 PER GAL.

06:00	18.0	RELEASE RIG @ 05:30 HRS, 2/15/08.
		CASING POINT COST $805,561

02–20–2008 **Reported By** SEARLE

DailyCosts: D	$0	**Completion**	$44,434	**Daily Total**	$44,434		
Cum Costs. ..ing	$805,560	**Completion**	$245,674	**Well Total**	$1,051,234		
MD 9,696	**TVD** 9,696	**Progress** 0	**Days** 10	**MW** 0.0	**Visc** 0.0		
...ation :	**PBTD :** 9626.0		**Perf :**	**PKR Depth :** 0.0			

...t Time: PREP FOR FRACS

Start	...rs	Activity Description
06:00	06:0.	24.0 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 240'. EST CEMENT TOP @ 950'. RD SCHLUMBERGER.

03–07–2008 **Reported By** MCCURDY

DailyCosts: D.. ..ng	$0	**Completion**	$1,653	**Daily Total**	$1,653		
Cum Costs: Drilling	$805,560	**Completion**	$247,327	**Well Total**	$1,052,887		
MD 9,696	**TVD** 9,696	**Progress** 0	**Days** 11	**MW** 0.0	**Visc** 0.0		
Formation :	**PBTD :** 9626.0		**Perf :**	**PKR Depth :** 0.0			

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
14:00	15:00	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.

03–13–2008 **Reported By** KERN

DailyCosts: Drilling	$0	**Completion**	$10,715	**Daily Total**	$10,715		
Cum Costs: Drilling	$805,560	**Completion**	$258,042	**Well Total**	$1,063,602		
MD 9,696	**TVD** 9,696	**Progress** 0	**Days** 12	**MW** 0.0	**Visc** 0.0		
Formation : MESAVERDE	**PBTD :** 9627.0		**Perf :** 8291'–9481'	**PKR Depth :** 0.0			

Activity at Report Time: FRAC WASATCH

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WL. PERFORATED LPR FROM 9270'–72', 9312'–13', 9325'–26', 9360'–61', 9378'–79', 9382'–83', 9386'–87', 9434'–35', 9450'–51' & 9479'–81' @ 3 SPF & 120? PHASING. RDWL. RU SCHLUMBERGER. SICP 1880 PSI. FRAC DOWN CASING WITH 165 GAL GYPTRON T–106, 4170 GAL WF120 LINEAR PAD, 6337 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 33000? GAL YF116ST+ W/101700# 20/40 SAND @ 1–5 PPG. MTP 8250 PSIG. MTR 50.1 BPM. ATP 5396 PSIG. ATR 46.1 BPM. ISIP 2870 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9155'. PERFORATED MPR/LPR FROM 8899'-00', 8905'-06', 8934'-35', 8977'-78', 8989'-90', 9027'-28', 9057'-58', 9074'-75', 9103'-04', 9112'-13', 9117'-18' & 9126'-27' @ 3 SPF & 120? PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4140 GAL WF120 LINEAR PAD, 6325 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 38456 GAL YF116ST+ W/133500# 20/40 SAND @ 1-5 PPG. MTP 8235 PSIG. MTR 50.3 BPM. ATP 5299 PSIG. ATR 44.6 BPM. ISIP 3200 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8795'. PERFORATED MPR FROM 8547'-48', 8553'-54', 8560'-61', 8613'-14', 8618'-19', 8643'-44', 8650'-51', 8657'-58', 8695'-96', 8702'-03', 8761'-62' & 8767'-68' @ 3 SPF & 120? PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4146 GAL WF120 LINEAR PAD, 6325 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 39068 GAL YF116ST+ W/132400# 20/40 SAND @ 1-5 PPG. MTP 8537 PSIG. MTR 50 BPM. ATP 6561 PSIG. ATR 45.8 BPM. ISIP 4700 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8510'. PERFORATED MPR FROM 8291'-92', 8303'-04', 8327'-28', 8333'-34', 8378'-79', 8391'-92', 8403'-04', 8435'-36', 8441'-42', 8463'-64', 8471'-72' & 8486'-87' @ 3 SPF & 120? PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5188 GAL WF120 LINEAR PAD, 6326 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 64123 GAL YF116ST+ W/222900# 20/40 SAND @ 1-5 PPG. MTP 7371 PSIG. MTR 50 BPM. ATP 4399 PSIG. ATR 47.6 BPM. RD SCHLUMBERGER. SDFN.

03-14-2008 **Reported By** KERN

DailyCosts: Drilling	$0	**Completion**	$428,773	**Daily Total**	$428,773
Cum Costs: Drilling	$805,560	**Completion**	$686,815	**Well Total**	$1,492,376

MD	9,696	**TVD**	9,696	**Progress**	0	**Days**	13	**MW**	0.0	**Visc**	0.0

Formation : MESAVERDE/WASATCH **PBTD :** 9627.0 **Perf :** 5707'-9481' **PKR Depth :** 0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL SET 10K CFP AT 8260'. PERFORATED UPR/MPR FROM 8044'-45', 8051'-52', 8069'-70', 8095'-96', 8114'-15', 8124'-25', 8157'-58', 8170'-71', 8179'-80', 8189'-90', 8231'-32' & 8242'-43' @ 3 SPF & 120? PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5188 GAL WF120 LINEAR PAD, 6323 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 58946 GAL YF116ST+ W/205400# 20/40 SAND @ 1-5 PPG. MTP 7044 PSIG. MTR 50 BPM. ATP 4685 PSIG. ATR 47.9 BPM. ISIP 3150 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7965'. PERFORATED UPR FROM 7733'-34', 7738'-39', 7767'-68', 7823'-24', 7836'-37', 7841'-42', 7847'-48', 7872'-73', 7877'-78', 7884'-85', 7902'-03' & 7948'-49' @ 3 SPF & 120? PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4145 GAL WF120 LINEAR PAD, 6331 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 43070 GAL YF116ST+ W/152200# 20/40 SAND @ 1-5 PPG. MTP 6915 PSIG. MTR 50.2 BPM. ATP 4349 PSIG. ATR 47.5 BPM. ISIP 2400 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7695'. PERFORATED UPR FROM 7451'-52', 7460'-61', 7468'-69', 7488'-89', 7493'-94', 7502'-03', 7533'-34', 7581'-82', 7610'-11', 7645'-46', 7671'-72' & 7677'-78' @ 3 SPF & 120? PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4142 GAL WF120 LINEAR PAD, 6332 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 43106 GAL YF116ST+ W/152000# 20/40 SAND @ 1-5 PPG. MTP 6929 PSIG. MTR 50.1 BPM. ATP 3959 PSIG. ATR 47.7 BPM. ISIP 2050 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7420'. PERFORATED NORTH HORN FROM 7164'-65', 7187'-88', 7207'-08', 7233'-34', 7250'-51', 7257'-58', 7321'-22', 7326'-27', 7363'-64', 7368'-69', 7397'-98' & 7402'-03' @ 3 SPF & 120? PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4140 GAL WF120 LINEAR PAD, 6327 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 40326 GAL YF116ST+ W/141900# 20/40 SAND @ 1-5 PPG. MTP 6867 PSIG. MTR 50.1 BPM. ATP 4137 PSIG. ATR 47.6 BPM. ISIP 2450 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6810'. PERFORATED Ba FROM 6403'-04', 6415'-16', 6485'-86', 6513'-14', 6555'-56', 6603'-04', 6630'-31', 6664'-65', 6686'-87', 6691'-92', 6767'-68' & 6793'-94' @ 3 SPF & 120? PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4151 GAL WF120 LINEAR PAD, 6324 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 39426 GAL YF116ST+ W/131400# 20/40 SAND @ 1-4 PPG. MTP 7734 PSIG. MTR 50.1 BPM. ATP 4024 PSIG. ATR 47.6 BPM. ISIP 1640 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6050'. PERFORATED Ca FROM 6018'-27' & 6030'-33' @ 3 SPF & 120? PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/2068 GAL WF120 LINEAR PAD, 4223 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 19237 GAL YF116ST+ W/67900# 20/40 SAND @ 1-4 PPG. MTP 6309 PSIG. MTR 50.1 BPM. ATP 3712 PSIG. ATR 45.7 BPM. ISIP 1930 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 5975'. PERFORATED Ca FROM 5941'-47' & 5951'-57' @ 3 SPF & 120? PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/2067 GAL WF120 LINEAR PAD, 4219 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 25951 GAL YF116ST+ W/91700# 20/40 SAND @ 1-4 PPG. MTP 6258 PSIG. MTR 50.1 BPM. ATP 3897 PSIG. ATR 46.3 BPM. ISIP 2140 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 5850'. PERFORATED Ca FROM 5707'-08', 5720'-22', 5803'-07' & 5816'-21' @ 3 SPF & 120? PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/2076 GAL WF120 LINEAR PAD, 6316 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 19514 GAL YF116ST+ W/70900# 20/40 SAND @ 1-4 PPG. MTP 5464 PSIG. MTR 37.4 BPM. ATP 3655 PSIG. ATR 35.4 BPM. ISIP 2560 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 5608'. BLED OFF PRESSURE. RDWL. SDFN.

03-18-2008 **ted By** BAUSCH

ts:	$0	**Completion**	$12,860	**Daily Total**	$12,860
ling	$805,560	**Completion**	$699,675	**Well Total**	$1,505,236

MD	) 9,696	**Progress**	0	**Days**	14	**MW**	0.0	**Visc**	0.0

Formation : MES. RDE/WA **PBTD :** 9627.0 **Perf :** 5707'-9481' **PKR Depth :** 0.0

Activity at Report e: PREP TO MIRUSU

Start	End	Hrs	Activity Description
07:00	16:30	9.5	MIRUSU. ND FRAC VALVE. NU BOPE. RIH W/3-7/8" MILL & PUMP OFF BIT SUB TO TAG @ 5608'. RU TO DRILL PLUGS. SDFN.

03-19-2008 **Reported By** BAUSCH

DailyCosts: Drilling	$0	**Completion**	$10,385	**Daily Total**	$10,385
Cum Costs: Drilling	$805,560	**Completion**	$710,060	**Well Total**	$1,515,621

MD	9,696	**TVD**	9,696	**Progress**	0	**Days**	15	**MW**	0.0	**Visc**	0.0

Formation : MESAVERDE/WASATCH **PBTD :** 9050.0 **Perf :** 5707'-9481' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	06:00	23.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5608', 5850', 5975', 6050', 6810', 7420', 7695', 7965', 8260', 8510', 8795' & 9155'. RIH. CLEANED OUT TO PBTD @ 9550'. LANDED TBG AT 8050' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 12 HRS. 24/64 CHOKE. FTP- 800 PSIG, CP- 1000 PSIG. 69 BFPH. RECOVERED 823 BBLS, 14489 BLWTR.

TUBING DETAIL: LENGTH:

PUMP OFF SUB 1.00'
1 JT 2–3/8" 4.7# N–80 TBG 32.44'
XN NIPPLE 1.30'
249 JTS 2–3/8" 4.7# N–80 TBG 8001.98'
2–3/8" N–80 NIPPLE & COUPLING .60'
BELOW KB 13.00'
LANDED @ 8050.32' KB

03–20–2008 **Reported By** BAUSCH

DailyCosts: Drilling	$0	**Completion**	$2,825	**Daily Total**	$2,825
Cum Costs: Drilling	$805,560	**Completion**	$712,885	**Well Total**	$1,518,446

MD	9,696	**TVD**	9,696	**Progress**	0	**Days**	16	**MW**	0.0 **Visc** 0.0

Formation : MESAVERDE/WASATCH **PBTD :** 9050.0 **Perf :** 5707'–9481' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 750 PSIG. CP 850 PSIG. 62 BFPH. RECOVERED 1480 BLW. 13900 BLWTR.

03–21–2008 **Reported By** BAUSCH

DailyCosts: Drilling	$0	**Completion**	$5,154	**Daily Total**	$5,154
Cum Costs: Drilling	$805,560	**Completion**	$718,039	**Well Total**	$1,523,600

MD	9,696	**TVD**	9,696	**Progress**	0	**Days**	17	**MW**	0.0 **Visc** 0.0

Formation : MESAVERDE/WASATCH **PBTD :** 9050.0 **Perf :** 5707'–9481' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 700 PSIG. CP 800 PSIG. 52 BFPH. RECOVERED 1250 BLW. 11759 BLWTR.

03–22–2008 **Reported By** BAUSCH

DailyCosts: Drilling	$0	**Completion**	$2,825	**Daily Total**	$2,825
Cum Costs: Drilling	$805,560	**Completion**	$720,864	**Well Total**	$1,526,425

MD	9,696	**TVD**	9,696	**Progress**	0	**Days**	18	**MW**	0.0 **Visc** 0.0

Formation : MESAVERDE/WASATCH **PBTD :** 9050.0 **Perf :** 5707'–9481' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64 CHOKE. FTP– 700 PSIG, CP– 1000 PSIG. 44 BFPH. RECOVERED 1065 BBLS, 10694 BLWTR.

03–23–2008 **Reported By** BAUSCH

DailyCosts: Drilling	$0	**Completion**	$2,825	**Daily Total**	$2,825
Cum Costs: Drilling	$805,560	**Completion**	$723,689	**Well Total**	$1,529,250

MD	9,696	**TVD**	9,696	**Progress**	0	**Days**	19	**MW**	0.0 **Visc** 0.0

Formation : MESAVERDE/WASATCH **PBTD :** 9050.0 **Perf :** 5707'–9481' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64 CHOKE. FTP– 700 PSIG, CP– 1700 PSIG. 35 BFPH. RECOVERED 845 BBLS, 9849 BLWTR.

03–24–2008 **Reported By** BAUSCH

DailyCosts: Drilling	$0	**Completion**	$2,825	**Daily Total**	$2,825
Cum Costs: Drilling	$805,560	**Completion**	$726,514	**Well Total**	$1,532,075

MD	9,696	**TVD**	9,696	**Progress**	0	**Days**	20	**MW**	0.0 **Visc** 0.0

Formation : MESAVERDE/WASATCH **PBTD :** 9050.0 **Perf :** 5707'–9481' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 800 PSIG. CP 2350 PSIG. 30 BFPH. RECOVERED 735 BLW. 9114 BLWTR.

03–25–2008 **Reported By** BAUSCH

DailyCosts: Drilling	$0	**Completion**	$2,825	**Daily Total**	$2,825
Cum Costs: Drilling	$805,560	**Completion**	$729,339	**Well Total**	$1,534,900

MD	9,696	**TVD**	9,696	**Progress**	0	**Days**	21	**MW**	0.0 **Visc** 0.0

Formation : MESAVERDE/WASATCH **PBTD :** 9050.0 **Perf :** 5707'–9481' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 750 PSIG. CP 2300 PSIG. 51 BFPH. RECOVERED 1235 BLW. 7879 BLWTR.

03–26–2008 **Reported By** BAUSCH

DailyCosts: Drilling	$0	**Completion**	$2,825	**Daily Total**	$2,825
Cum Costs: Drilling	$805,560	**Completion**	$732,164	**Well Total**	$1,537,725

MD	9,696	**TVD**	9,696	**Progress**	0	**Days**	22	**MW**	0.0 **Visc** 0.0

Formation : MESAVERDE/WASATCH **PBTD :** 9050.0 **Perf :** 5707'–9481' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP– 900 PSIG, CP– 2100 PSIG. 45 BFPH. RECOVERED 1080 BBLS, 6799 BLWTR.

03–27–2008 **Reported By** BAUSCH

DailyCosts: Drilling	$0	**Completion**	$2,825	**Daily Total**	$2,825
Cum Costs: Drilling	$805,560	**Completion**	$734,989	**Well Total**	$1,540,550

MD	9,696	**TVD**	9,696	**Progress**	0	**Days**	23	**MW**	0.0 **Visc** 0.0

Formation : MESAVERDE/WASATCH **PBTD :** 9050.0 **Perf :** 5707'–9481' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP– 900 PSIG, CP– 1950 PSIG. 38 BFPH. RECOVERED 906 BBLS, 5893 BLWTR.

03–28–2008 **Reported By** BAUSCH

DailyCosts: Drilling	$0	**Completion**	$3,555	**Daily Total**	$3,555
Cum Costs: Drilling	$805,560	**Completion**	$738,544	**Well Total**	$1,544,105

MD 9,696 **TVD** 9,696 **Progress** 0 **Days** 24 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE/WASATCH **PBTD :** 9050.0 **Perf :** 5707'–9481' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 900 PSIG. CP 1800 PSIG. 35 BFPH. RECOVERED 840 BLW. 5053 BLWTR.

03–29–2008 **Reported By** BAUSCH

DailyCosts: Drilling $0 **Completion** $2,825 **Daily Total** $2,825

Cum Costs: Drilling $805,560 **Completion** $741,369 **Well Total** $1,546,930

MD 9,696 **TVD** 9,696 **Progress** 0 **Days** 25 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE/WASATCH **PBTD :** 9050.0 **Perf :** 5707'–9481' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 900 PSIG. CP 1700 PSIG. 32 BFPH. RECOVERED 765 BLW. 4288 BLWTR.

03–30–2008 **Reported By** BAUSCH

DailyCosts: Drilling $0 **Completion** $2,825 **Daily Total** $2,825

Cum Costs: Drilling $805,560 **Completion** $744,194 **Well Total** $1,549,755

MD 9,696 **TVD** 9,696 **Progress** 0 **Days** 26 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE/WASATCH **PBTD :** 9050.0 **Perf :** 5707'–9481' **PKR Depth :** 0.0

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 900 PSIG. CP 1700 PSIG. 21 BFPH. RECOVERED 511 BLW. 3777 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 3/29/08

04–24–2008 **Reported By** DUANE COOK

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $805,560 **Completion** $744,194 **Well Total** $1,549,755

MD 9,696 **TVD** 9,696 **Progress** 0 **Days** 27 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE/WASATCH **PBTD :** 9050.0 **Perf :** 5707'–9481' **PKR Depth :** 0.0

Activity at Report Time: INITIAL PRODUCTION–FIRST GAS SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION: TURNED TO GAS SALES. SITP 1000 & SICP 2350 PSIG. TURNED WELL TO QUESTAR SALES AT 1:00 PM, 4/22/08. FLOWING 217 MCFD RATE ON 12/64" POS CK. STATIC 470.

FLOWED 229 MCF40 BC & 180 BW IN 24 HRS ON 12/64" CHOKE, TP 1100 PSIG, CP 2350 PSIG.

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. UTU56965

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator: EOG RESOURCES, INC.
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

8. Lease Name and Well No. HOSS 18-32

3. Address: 600 17TH STREET SUITE 1000N, DENVER, CO 80202
3a. Phone No. (include area code): Ph: 303-824-5526

9. API Well No. 43-047-38905

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface: SESW 993FSL 1866FWL 40.07471 N Lat, 109.35368 W Lon

At top prod interval reported below: SESW 993FSL 1866FWL 40.07471 N Lat, 109.35368 W Lon

At total depth: SESW 993FSL 1866FWL 40.07471 N Lat, 109.35368 W Lon

10. Field and Pool, or Exploratory: NATURAL BUTTES/WASATCH/MV

11. Sec., T., R., M., or Block and Survey or Area: Sec 32 T8S R23E Mer SLB

12. County or Parish: UINTAH

13. State: UT

14. Date Spudded: 01/08/2008

15. Date T.D. Reached: 02/13/2008

16. Date Completed: ☐ D & A ☒ Ready to Prod. 04/22/2008

17. Elevations (DF, KB, RT, GL)*: 4905 GL

18. Total Depth: MD 9696 TVD

19. Plug Back T.D.: MD 9050 TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR ; Temp

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2575		665			
7.875	4.500 P-110	11.6	0	9668		2155			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8050							

25. Producing Intervals / 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)WASATCH/MESAVERDE	5707	9481	9270 TO 9481		3	
B)			8899 TO 9127		3	
C)			8547 TO 8768		3	
D)			8291 TO 8487		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9270 TO 9481	43,672 GALS GELLED WATER & 101,700# 20/40 SAND
8899 TO 9127	49,086 GALS GELLED WATER & 133,500# 20/40 SAND
8547 TO 8768	49,704 GALS GELLED WATER & 132,400# 20/40 SAND
8291 TO 8487	75,802 GALS GELLED WATER & 222,900# 20/40 SAND

RECEIVED
MAY 21 2008
DIV. OF OIL, GAS & MINING

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/22/2008	04/29/2008	24	→	5.0	643.0	100.0			FLOWS FROM WELL

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
12/64"	1500	2200.0	→	5	643	100		PGW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #60376 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
WASATCH/MESAVERDE	5707	9481		GREEN RIVER	2081
				MAHOGANY	2720
				UTELAND BUTTE	4833
				WASATCH	5029
				CHAPITA WELLS	5635
				BUCK CANYON	6289
				PRICE RIVER	7436
				MIDDLE PRICE RIVER	8134

32. Additional remarks (include plugging procedure):
Please see the attached sheet for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #60376 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name(*please print*) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature (Electronic Submission) Date 05/19/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Hoss 18-32 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8044-8243	3/spf
7733-7949	3/spf
7451-7678	3/spf
7164-7403	3/spf
6403-6794	3/spf
6018-6033	3/spf
5941-5957	3/spf
5707-5821	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8044-8243	70,622 GALS GELLED WATER & 205,400# 20/40 SAND
7733-7949	53,711 GALS GELLED WATER & 152,200# 20/40 SAND
7451-7678	53,745 GALS GELLED WATER & 152,000# 20/40 SAND
7164-7403	50,958 GALS GELLED WATER & 141,900# 20/40 SAND
6403-6794	49,901 GALS GELLED WATER & 131,400# 20/40 SAND
6018-6033	25,528 GALS GELLED WATER & 67,900# 20/40 SAND
5941-5957	32,237 GALS GELLED WATER & 91,700# 20/40 SAND
5707-5821	27,906 GALS GELLED WATER & 70,900# 20/40 SAND

Perforated the Lower Price River from 9270-72', 9312-13', 9325-26', 9360-61', 9378-79', 9382-83', 9386-87', 9434-35', 9450-51' & 9479-81' w/ 3 spf.

Perforated the Middle/Lower Price River from 8899-8900', 8905-06', 8934-35', 8977-78', 8989-90', 9027-28', 9057-58', 9074-75', 9103-04', 9112-13', 9117-18' & 9126-27' w/ 3 spf.

Perforated the Middle Price River from 8547-48', 8553-54', 8560-61', 8613-14', 8618-19', 8643-44', 8650-51', 8657-58', 8695-96', 8702-03', 8761-62' & 8767-68' w/ 3 spf.

Perforated the Middle Price River from 8291-92', 8303-04', 8327-28', 8333-34', 8378-79', 8391-92', 8403-04', 8435-36', 8441-42', 8463-64', 8471-72' & 8486-87' w/ 3 spf.

Perforated the Upper/Middle Price River from 8044-45', 8051-52', 8069-70', 8095-96', 8114-15', 8124-25', 8157-58', 8170-71', 8179-80', 8189-90', 8231-32' & 8243-43' w/ 3 spf.

Perforated the Upper Price River from 7733-34', 7738-39', 7767-68', 7823-24', 7836-37', 7841-42', 7847-48', 7872-73', 7877-78', 7884-85', 7902-03' & 7948-49' w/ 3 spf.

Perforated the Upper Price River from 7451-52', 7460-61', 7468-69', 7488-89', 7493-94', 7502-03', 7533-34', 7581-82', 7610-11', 7645-46', 7671-72' & 7677-78' w/ 3 spf.

Perforated the North Horn from 7164-65', 7187-88', 7207-08', 7233-34', 7250-51', 7257-58', 7321-22', 7326-27', 7363-64', 7368-69', 7397-98' & 7402-03' w/ 3 spf.

Perforated the Ba from 6403-04', 6415-16', 6485-86', 6513-14', 6555-56', 6603-04', 6630-31', 6664-65', 6686-87', 6691-92', 6767-68' & 6793-94' w' 3 spf.

Perforated the Ca from 6018-27' & 6030-33' w/ 3 spf.

Perforated the Ca from 5941-47' & 5951-57' w/ 3 spf.

Perforated the Ca from 5707-08', 5720-22', 5803-07' & 5816-21' w/ 3 spf.

52. FORMATION (LOG) MARKERS

Lower Price River	8973
Sego	9518

FORM 7

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: HOSS 18-32

API number: 4304738905

Well Location: QQ SESW Section 32 Township 8S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078 Phone: (435) 781-9111

Drilling contractor: PRO PETRO

Address: PO BOX 827

city VERNAL state UT zip 84078 Phone: (435) 789-4729

Water encountered (attach additional pages as needed):

DEPTH		VOLUME	QUALITY
FROM	TO	(FLOW RATE OR HEAD)	(FRESH OR SALTY)
		NO WATER	

Formation tops: (Top to Bottom)

1 _____ 2 _____ 3 _____

4 _____ 5 _____ 6 _____

7 _____ 8 _____ 9 _____

10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas DATE 5/20/2008

(5/2000)